Submit 5 Copies Appropriate District Office <u>JISTRICT I</u> 2.O. Box 1980, Hobbs, NM 88240

<u>)ISTRICT II</u> 2.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l		TO TR/	ANSPO	ORT OI	L AND NA	TURAL G			<u> </u>		
Derstor LANEXCO, INC	X LANEXCO, INC.					Well API No.					
Address P.O. Box 12	06	J	al N	M 882	52						
Keason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea		Transpo Dry Ga Conden			ver (Please exp	lain)				
f change of operator give name	noco, i	Inc.	P.O.	Box	460 Hol	obs, NM	88240				
I. DESCRIPTION OF WELL	AND LE	ASE									
Lesse Name Farney A-1	7 Well No. Pool Name, Include Jalmat Y				ates Seven Rivers ^{State} ,			of Lesse Lesse No. Federal or Fee LC=030557 (A			
Location	. 19	80		- N	orth	Q uee n			West		
Unit LetterF	:	<u></u>	_ Feet Fra	om The $\underline{\mathbb{N}}$	orth Li	e and $\underline{19}$	<u> </u>	eet From The	west	Line	
Section 17 Townsh	iip 2	3-S	Range	36-	Е , N	мрм,		Lea		County	
II. DESIGNATION OF TRA	NSPORTE			D NATU							
Name of Authorized Transporter of Oil		or Condea				ne address io w				•	
Texas-New Mexico Pipeline CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 1150 Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent)						
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp			Rge.	is gas actuali NG	•	When	n ? NA		<u></u>	
this production is commingled with that	from any oth	er lease or	pool, give	e comming							
V. COMPLETION DATA	·····	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Bandu ta	<u> </u>	···· <u>··· ·</u>	Total Depth	İ	i	ļ	Í		
Jate Spudded	s Spudded Date Compl. Ready to Prod.							P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erformions								Depth Casing Shoe			
					CEMENTI	NG RECOR					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
						· · · · · ····························					
. TEST DATA AND REQUE				- · · · · · · · · · · · · · · · · · · ·	l		·····	.L		e	
IL WELL (Test must be after t ate First New Oil Run To Tank	Date of Tes		of load oi	l and must	T	exceed top allo whod (Flow, pu			or full 24 hour	s.)	
ength of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
cual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
AS WELL	1				L	·····		Å			
ciual Prod. Test - MCF/D	Length of T	લ્કા			Bbis. Conden	nte/MMCF		Gravity of C	ondensale		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the C that the inform	Dil Conserv nation give	ation	CE		DIL CON			DIVISIO 1219	N 89	
Signature Robert W. Lansford EVP					ORIGINAL SIGNED BY JERRY SEXTON ByDISTRICT I SUPERVISOR						
Printed Name 10-10-89 Date		15)_3	Title 95-31 hone No.	056	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.