

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 68, Eunice, New Mexico</b>			
Lease <b>Farney A-17</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>17</b>	Township <b>23-S</b>	Range <b>36-E</b>		
Date Work Performed <b>5-22-60</b>	Pool <b>Jalmat</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
  Casing Test and Cement Job    
  Other (Explain):  
 Plugging    
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER - TD 3695', KB 10', Elev 3478' KB, Csg Pt. 5-1/2" at 3695', pay Yates 3672-86', Perf 3672-86'. Fl 8 BO, 0 BW w/33 MCFGPD in 24 hrs., GOR 4132', DOR 8 BO, Chk 3/4", TP 200 lbs, CP 50 lbs, daily allow 8 BO. WORK DONE - Perf Yates 3616-28', 3649-54' w/4 JSPP. Set Pkr at 3592'. Acidized 3616-86' w/1500 gals, Fraced w/12,000 gals. crude, 24,000 lbs sd, 600 lbs. Adomite. Cleaned out to TD, pulled tubing and packer, ran 2" tubing AFTER WORKOVER - TD, KB, Elev, Csg Pt. same. Pay Yates 3616-86', Perf 3616-28, 3649-54', 3672-86'. Fl 91 BO, 0 BW, w/311 MCFGPD in 12 hrs, GOR 1709', DOR 182 BO, Ck 23/64", TP 175, CP 325, Daily allow 33 BO. Workover started 5-16-60, completed 5-22-60, tstd. 5-24-60.

Approved by U.S.G.S. June 2, 1960

Witnessed by <b>R. A. Carlile</b>	Position <b>Drilling Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3478'</b>	TD <b>3695'</b>	P B T D	Producing Interval <b>3672-86'</b>	Completion Date <b>10-28-57</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3669'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3695'</b>	
Perforated Interval(s) <b>3672-86'</b>			Open Hole Interval	
Producing Formation(s) <b>Yates</b>				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-10-60	8	33	0	4132	
After Workover	5-24-60	182	311	0	1709	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name	<b>J. R. Parker</b>	
Title	Position	<b>District Superintendent</b>	
Date	Company	<b>Continental Oil Company</b>	