

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Shut In	5. Lease Designation and Serial No. NMLC 030557A
2. Name of Operator Lanexco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1206 Jal, NM 88252 (505)-395-3056	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNW S-17, T-23-S, R-36-E	8. Well Name and No. Farney "A"-17 #3
	9. API Well No. 30-025-10783
	10. Field and Pool, or Exploratory Area Jalmat Tansill Yates
	11. County or Parish, State Lea, NM

13. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well previously tested 9-28-95 to 530 PSI with a 15 PSI pressure drop in 30 minutes. Lanexco, Inc. requests approval to do another casing integrity test to allow this well to continue on TA'd status. The future of this well depends on prices rising for Oil. Well #2 was recompleted and is at best a very marginal well. If this well is plugged we feel that Lanexco, won't have the resources to re-enter and recomplete the well. By continuing this on TA'd status, the cost of recompletion could be feasible.

RECEIVED
MAY 19 1997
BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Mike [Signature]
(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. CLARK
Approved by
Conditions of approval, if any:

Title Prod. Supt.

Date 5-15-97

Title PETROLEUM ENGINEER

Date JUN 03 1997