

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. Box 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

TA''d

2. Name of Operator

Lanexco, Inc.

3. Address and Telephone No.

P.O. Box 1206 Jal, NM 88252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL  
S17, T23S, R36E

5. Lease Designation and Serial No.

LC 030557-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Farney A-17 #3

9. API Well No.

30-025-10783

10. Field and Pool, or Exploratory Area

Jalmat Tansill Yates

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced lease was purchased by Lanexco from Conoco. The No. 2 well was re-entered and completed, with marginal results. This well has not been recompleted yet because of continued lower oil prices. We do request this well be allowed to continue as temporarily abandoned status, because if oil prices increase it will be placed on production.

Lanexco, Inc. requests to be allowed to test the casing to 500 PSI for 30 minutes with noncorrosive fluid.

Casing test to be done as soon as possible upon BLM approval.

14. I hereby certify that the foregoing is true and correct

Signed Mike Copeland

Title Production Superintendent

Date 3-18-94

(This space for Federal or State use)

(ORIG. SIGNED) JOE G. LARA

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 4/4/94

test to be conducted within 90 days.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction