Form 9-330

FOLD MARK

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Budget Bureau No. 42-R-355.3. Approval expires 12-31-55.

U.S. LAND OFFICE _____ Crucas SERIAL NUMBER LU. 030557a..... LEASE OR PERMIT TO PROSPECT LSC.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LO	CATE WEL	L CORRECTLY	Y						
Company Convince oil on any					988	-bunice	-New	exico	
Lessor	or Tract	Famey-4	-17	Field		Stat	State New Hoxico-		
Well No			Meridian	Co	unty _Le				
locati	on - 165($ft. \begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases} \text{ of } \mathbf{H} \end{cases}$	Line and Line	, ft. \mathbb{E} of $\mathbb{I}_{\mathbb{R}^{1}}$	Line of See-	-17	Elev	ation 346g	
\mathbf{T}	he inform	ation given h	nerewith is a com From all ava ilable	plete and corre records.	et record of the v	well and a	ll work (lone thereon	
Date .	-0-2-58	÷			Title	lat rist		rintender	
\mathbf{T}	he summa	ry o n this pa	ige is for the cond	lition of the we	ll at above date.				
Comm	enced dri	lling	=19 ,	19-53 - Finis	hed drilling			<u>д, 1958</u>	
			OIL OR	GAS SANDS (Denote gas by G					
√ 0. 1,	from Jog	, e	to	No. 4	l, from	t	0		
J o. 2,	from		to		5, from	t	0		
√ 0. 3,	from		to	No. 6	6, from	te)	· · · · · · · · · · · · · · · · · · ·	
			IMPOR	TANT WATE	R SANDS				
			to		, from	to)		
Io. 2,	from		to	No. 4	, from	to)		
			C	ASING RECO	RD				
Size asing	Weight per foot	Threads per inch	Make Amou	nt Kind of shoe	nd of shoe Cut and pulled from From To			Purpose	
5/8 1/2	24 15.5#	frd Srd	J-55 526	Guide		3650	3670		
•••••••						• [
					· [
			MUDDING A		ING RECORD				
Size	MUDDING AI		Method used	Mud gravity					
asing									
5/8	300-		jtt sx neat tump						
1/2	009		nita bya- 100 ar	i tunp 3. * 1	lug				
	· · · · · · · · · · · · · · · · · · ·			S AND ADA				<u> </u>	
leavin	ng plug—N	aterial				Depth set			
dapte	ors—Mate	rial		Size					
			SHC	DOTING REC	ORD				
Size Shell used Explosive used		Quantity	iity Date Dopth shot		Depth cleaned out				
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	1	:				1			

Rotary tools were used from ______ feet to ______ feet to ______ feet to ______ feet to ______ feet

Cable tools were used from fest to	feet, and from	feet to	feet
I	DATES		
, 19	Put to producing	5=;+3	, 19 56 .
The production for the first 24 hours was	9 barrels of fluid of which	3% was oil;	;%
emulsion; -3-7-% water; and% sediment.	Gravity, °Bé	- 36	
If gas well, cu. ft. per 24 hours	. Gallons gasoline per 1,000 cu.	ft. of gas	
Rock pressure, lbs. per sq. in.			
FMI	PLOYFES		

MPLOY:

2. N. Freezer, Driller	, Driller
0. L. Kelton Driller	, Driller

FORMATION RECORD

FBOM-	то	TOTAL FEET	FORMATION
0 1547 1578 3373 3543	15-7 1055 3373 3543 3543	15-7 151 170 347	Redbeds Annydrite Salt Annydrite, Dolomite & Sond Dolomite & Sand

30791 DE 101, ALLA 34651 DF. PAY YITAG 3050-30701 W/4 JITA PARTY ITAG 11, 7 M., 1. 20 MAS, /6.11 MOPORT. WAR -0. THE J/500 GALG. MOIT, A MITCHOLD -0. MARCHOLD FIPE HINE OF A TO MERINA 4-29-8. IECTAR 5-29-55. TO MARKED WITTE 3731, YOL 35431, SEVEN I BAR 38441. 111 HAR 20-56. TD 1050 10 2012 307 3650-3670'. Con F PVFCAD 12 REAL 30 509. 237 D EVE VICE 2/10,000 Gals. 11 D 07000 D 4-19-56, 201 1547', 5 17 1678', 8 ROT 1. 5 117 10 01 01 ₿ 12 •



FORMATION RECORD—Continued

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HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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	గర్గులు విరియోజున్నం అందినరు హేత్రాయం ప్రాగాలు సంఘటనం ప్రాగాలు ప్రాగాలు ప్రాగాలు మాడయం మారాలు ప్రాగాలు
$E_{\rm MF} = 0.035$	

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