

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

GAS-OIL RATIO TEST

Operator
TITAN RESOURCES I, INC.

Pool
BLINEBRY OIL & GAS

County
LEA

Address
500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701

TYPE OF
TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME

WELL
NO.

LOCATION
U S T R

DATE OF
TEST

STATUS

CHOKE
SIZE

TBG.
PRESS.

DAILY
ALLOW-
ABLE

LENGTH
OF
TEST
HOURS

PROD. WATER
BBL.S.

GRAV.
OIL

OIL
BBL.S.

GAS
M.C.F.

GAS - OIL
RATIO
CU.FT./BBL.

E LONG 30-025-11373

6

P

011

22S

37E

08/09/99

F

24

1

37.30

4

427

106750

(Should have been reclassified in 1998)

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

SHIRLEY MELTON

ENGINEERING TECH

Printed name and title

09/29/99

(915)498-8604

Date

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)