District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104

**Control Number **Control N	District IV 2040 South Pa					Santa Fe	•		· A TIO	N TO TOA			NDED REPORT	
TITAN RESOURCES I, INC. 150961 17090 WEST TEXAS SUITE 500 17090 WEST TEXAS SUITE 50	I.	R	EQUES				D AUT	HORIZ	AHO	N IO IRA			r	
API Number 30 - 0.25-11373 *BLINEBRY OIL AND GAS *Property Code 20002 *S. E. LONG *IP Property Code 20002 *S. E. LONG *IP Property Code 20002 *S. E. LONG *IP Property Name **UNI Number* 600 *SOUTH Feet from the Section from the Least West line County LEAST **UNI BOTTOM Hole Location **Unit I South Tomenship Range Lot sin Feet from the South Line Feet from the Least West line County LEAST **Unit Code **Producing Method Code **Gas Connection Date **C-128 Frenche Date **C-128 Effective Date **T-128 Effective Date **C-128 Effective Date	500 WEST	TEXAS, S	SUITE 500	OF 0.0000		-				150661				
Surface Code Surf	WIDG WO,	17. 7070	•							-,			Al o	
***Property Gode				⁵ Pool Name										
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III. Oil and Gas Transporters	11 [L Bottom	Hole Loc	 cation	<u> </u>	<u>. l</u>								
III. Oil and Gas Transporters 11 Transporter 12 Transporter 13 Transporter 14 Transporter 15 Transporter 15 Transporter 16 Transporter 16 Transporter 17 Transporter 17 Transporter 18 Tra	UI or lot no.	Section	Township	Range	Lot Idn	Feet from	m the	North/Soi	uth Line	Feet from the	East/Wes	st line	County	
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Previous Operator Signature Printed Name Title Date		Previous	s Operator Sig	gnature			Printe	d Name			Τ	itle	Date	