

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-11373
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name S.E. LONG
8. Well No. 6
9. Pool name or Wildcat BLINEBRY GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name S.E. LONG								
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____													
2. Name of Operator MOBIL EXPLORATION & PRODUCING U.S. INC, AS AGENT FOR MOBIL PRODUCING TEXAS & NEW MEXICO INC.					8. Well No. 6								
3. Address of Operator 12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060					9. Pool name or Wildcat BLINEBRY GAS								
4. Well Location Unit Letter P : 660 Feet From The SOUTH Line and 560 Feet From The EAST Line Section 11 Township 22S Range 37E NMPM LEA County _____													
10. Date Spudded 10/30/95	11. Date T.D. Reached 11/07/95	12. Date Compl.(Ready to Prod.) 11/13/95	13. Elevations(DF & RKB, RT, GR, etc.) KB 14'	14. Elev. Casinghead									
15. Total Depth 6,480'	16. Plug Back T.D. 6,410'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By X	Rotary Tools	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY					20. Was Directional Survey Made NO								
21. Type Electric and Other Logs Run NONE					22. Was Well Cored NO								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"		48#		302'				300					
8-5/8"		32#		2893'				1500					
5-1/2"		17#		6480'				750					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2-3/8"	5353'	5359'	
26. Perforation record (interval, size, and number) Perfd Blinebry from 5450-5682' W/2JSPF for a total of 184 holes.										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5450-5682'		AMOUNT AND KIND MATERIAL USED 125,000# 20/40 Ottawa Sand	
28. PRODUCTION													
Date First Production 11/18/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing					
Date of Test 11/18/95	Hours Tested 24	Choke Size 3-3/64"	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 505	Water - Bbl. 10	Gas - Oil Ratio 12024						
Flow Tubing Press. 150	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 505	Water - Bbl. 10	Oil Gravity - API (Corr.) 37.8							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Janie Kirkpatrick			
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Patricia B. Swanner				Printed Name Patricia B. Swanner		Title Reg. Tech/Asst.		Date 11/21/95					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology