

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11373
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name S.E. LONG	
8. Well No.	6
9. Pool name or Wildcat	BLINEBRY GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 14'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator MOBIL EXPLORATION & PRODUCING U.S. INC., AS AGENT FOR MOBIL PRODUCING TEXAS & NEW MEXICO INC.
3. Address of Operator 12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060	4. Well Location Unit Letter P : 660 Feet From The NORTH Line and 560 Feet From The EAST Line Section 11 Township 22S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 14'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE IN THE BLINEBRY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/95 MIRU. POH w/rods, 1x3 Gas Anchor & 2"x1"x12' pump. ND wellhead. NU BOP.
10/31/95 POH w/204 jts 2-3/8" tbgs. RIH w/5-1/2" CIBP. Set CIBP @ 6210' w/20' cmt.
TOC @ 6190'. Tested CIBP to 1000# pressure. SWIFN.
11/01/95 Open well up - Perforate Blinebry 5450-5682' for a total of 184 shots @ 2JSPF. SWIFN.
11/02/95 Open well up - Set packer @ 5359'. Load backside @ pressure to 500 PSI. SWIFN.
11/03/95 Open well up @ acidize w/1500 gals 15% Ferchek SC Acid @ 4-6 BPM. SI well & RDMO
Halliburton. SWI for weekend.
11/06/95 Open well up. RU FRAC Crew & test lines to 5000 PSI. Frac Blinebry w/125,000#
20/40 Ottawa Sand. RU well testers. SWIFN.
11/07/95-Continue testing well. ND BOP. Install Tree. SWI for weekend.
11/10/95
11/13/95 On location - RD Unit. Clean Location. Move off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Regulatory Tech/Asst. DATE 11/21/95
TYPE OR PRINT NAME Patricia B. Swanner TELEPHONE NO. 713/775/2081

(This space for State ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Mobil Exploration & Producing U.S. Inc.

HOUSTON DIVISION
12450 GREENSPOINT DRIVE
HOUSTON, TEXAS 77060-1991

AS AGENT FOR MOBIL PRODUCING TX & N.M. INC.

November 29, 1995

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheco
SANTA FE, New Mexico 87505

*See
NSP-1748
1/3/96*

Attention Mr. Michael Stogner

**AMENDMENT OF ADMINISTRATIVE
ORDER NSL-3582(SD)
DATED OCTOBER 16, 1995**

Dear Mr. Stogner:

Mobil Exploration & Producing U.S. Inc. (MEPUS) as Agent for Mobil Producing Texas & New Mexico Inc., respectfully requests your authorization for an amendment to the above order as follows:

S.E. Long Well #6
660' FSL & 560' FEL (Unit P) of
Section 11, Township 22S, Range 37E
API No. 30-025-11373

Upon completion, because of the Gas/Oil Ratio factor, this well was designated as an oil well so we are requesting that this well be carried as an oil well in the Blinbry, with 40 acres being assigned to it, and the remaining 120 acres be dedicated to our other three Long wells, the S.E. Long #5, 7 & 8. as a sub-standard gas proration unit, thus allowing all wells to remain producing.

The following items are being submitted in triplicate, in support of this request.

1. Forms C-102 - well location and acreage dedication plats.



Mobil

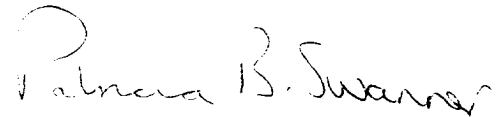
**State of New Mexico
Oil Conservation Division
Santa Fe, NM 87501**

November 29, 1995

All offset operators are being furnished a copy of this request by certified mail as their notification.

If you have any questions, please call the undersigned at (713) 775-2081. Thank you.

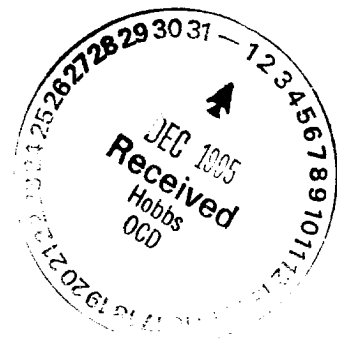
Very truly yours,

A handwritten signature in cursive script that reads "Patricia B. Swanner".

Patricia B. Swanner
Regulatory Tech/Asst.

Attachments

cc: Oil Conservation - Hobbs
Offset Operators



**ACREAGE - S.E. LONG #6
BLINEBRY GAS POOL,
LEA COUNTY, NEW MEXICO**

OFFSET OPERATORS

**Anadarko Production Company
400 W. Illinois
Midland, TX 79701
(915) 682-1666**

**J.H. Hendrix Corp.,
223 W. Wall, Suite 525
Midland, TX 79701-4519
(915) 684-6631**



