

Maplet I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address <b>MOBIL EXPLORATION &amp; PRODUCING U.S. INC., AS AGENT FOR MOBIL PRODUCING TEXAS &amp; NEW MEXICO INC. 12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060</b>		<sup>2</sup> OGRID Number <b>15144</b>
		<sup>3</sup> API Number <b>30-025-11373</b>
<sup>4</sup> Property Code <b>8030</b>	<sup>5</sup> Property Name <b>S.E. LONG</b>	<sup>6</sup> Well Number <b>6</b>

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>P</b>	<b>11</b>	<b>22S</b>	<b>37E</b>		<b>660</b>	<b>SOUTH</b>	<b>560</b>	<b>EAST</b>	<b>LEA</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 <b>BLINEBRY GAS</b>					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code <b>PLUGBACK</b>	<sup>12</sup> Well Type Code <b>GAS</b>	<sup>13</sup> Cable/Rotary <b>ROTARY</b>	<sup>14</sup> Lease Type Code <b>FEE</b>	<sup>15</sup> Ground Level Elevation
<sup>16</sup> Multiple <b>NO</b>	<sup>17</sup> Proposed Depth <b>PBTD 6210'</b>	<sup>18</sup> Formations <b>BLINEBRY</b>	<sup>19</sup> Contractor <b>NA</b>	<sup>20</sup> Spud Date <b>ASAP</b>

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	<b>13-3/8"</b>	<b>48#</b>	<b>302'</b>	<b>300</b>	<b>Surface</b>
	<b>8-5/8"</b>	<b>32#</b>	<b>2893'</b>	<b>1500</b>	
	<b>5-1/2"</b>	<b>17#</b>	<b>6480'</b>	<b>750</b>	<b>3850'</b>

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

1. POH w/2-3/8" tbg.
2. Set CIBP @ 6210' w/20' cmt above Drinkard perms.
3. Perf Blinebry 5450-5683', acidize and frac.

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.  
*Plugback*

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patricia B. Swanner</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: <b>Patricia B. Swanner</b>		Approved by: <i>ORIG. APPROVAL</i>	
Title: <b>Regulatory Technician</b>		Title: <i>REG. TECH.</i>	
Date: <b>8/15/95</b>		Approval Date: <b>7/22/95</b>	Expiration Date: <i>7/22/96</i>
Phone: <b>(713) 775-2081</b>		Conditions of Approval: Attached <input type="checkbox"/>	

RECEIVED

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OFFICE