

# Mobil Exploration & Producing U.S. Inc.

AS AGENT FOR MOBIL PRODUCING TX & N.M. INC.

HOUSTON DIVISION  
12450 GREENSPOINT DRIVE  
HOUSTON, TEXAS 77060-1991

September 25, 1995

State of New Mexico  
Oil Conservation Division  
State Land Office  
P.O. Box 6429  
Santa Fe, NM 87505

NSL-3582(SD)  
10/16/95

Attn: Mr. Michael Stogner

## EXCEPTION TO RULE 104(F) & SIMULTANEOUS DEDICATION OF ACREAGE - S.E. LONG #6 BLINEBRY GAS POOL, LEA COUNTY, NEW MEXICO

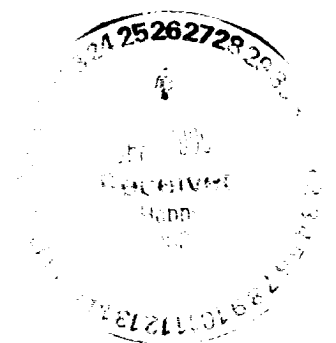
Dear Mr. Stognor:

Mobil Exploration & Producing U.S. Inc., (MEPUS), as agent for Mobil Producing Texas & New Mexico, Inc. (MPTM) requests administrative approval to plug back the subject well, which is currently producing out of the Drinkard, and produce it, as a gas well, out of the Blinebry.

Well No. 6 is located on the same proration unit as wells S.E. Long #5, #7 and #8 and is an unorthodox location, being 660' from the South line and 560' from the East line (Unit P) of Section 11, T-22-S, R-37-E, Lea County, New Mexico. Simultaneous dedication of acreage under Administrative Order SD-93-3 was previously authorized by your letter dated November 30, 1993.

In support of this application, please find copy of C-101 and C-102 requesting approval to plug back the subject well.

A copy of this letter and attachments are being furnished to offset operators on the attached list by certified mail as their notification of this application.



**M bil**

Should you need additional information please feel free to contact me at (713) 775-2081.

Yours very truly,

A handwritten signature in cursive script that reads "Patricia B. Swanner". The signature is written in dark ink and is positioned to the right of the typed name.

Patricia B. Swanner

Attachments

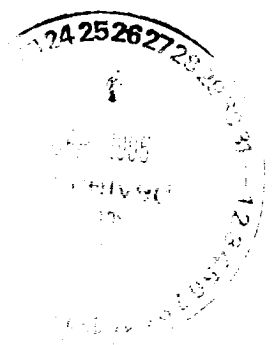
cc: Oil Conservation District - Hobbs Office  
Offset Operators

**EXCEPTION TO RULE 104(F) &  
SIMULTANEOUS DEDICATION OF  
ACREAGE - S.E. LONG #6  
BLINEBRY GAS POOL,  
LEA COUNTY, NEW MEXICO**

**OFFSET OPERATORS**

**Anadarko Production Company  
400 W. Illinois  
Midland, TX 79701  
(915) 682-1666**

**J.H. Hendrix Corp.,  
223 W. Wall, Suite 525  
Midland, TX 79701-4519  
(915) 684-6631**



**Mobil**

**WAIVER**

Mobil Exploration & Producing U.S. Inc.,  
12450 Greenspoint Drive  
Houston, TX 77060

Attn: Ms. Patricia B. Swanner

**EXCEPTION TO RULE 104(F) &  
SIMULTANEOUS DEDICATION  
OF ACREAGE - S.E. LONG #6  
BLINEBRY GAS POOL,  
LEA COUNTY, NEW MEXICO**

We, the undersigned, have been furnished a copy of Mobil Exploration & Producing U.S. Inc.'s, as Agent for Mobil Producing Texas & New Mexico Inc., request for administrative approval to plug back the subject well, and produce it as a gas well, out of the Blinebry.

We understand well No. 6 is located on the same proration unit as wells S.E. Long #5, #7 and #8 and is an unorthodox location, being 660' from the South line and 560' from the East line (Unit P), Section 11, T22S, R37E, Lea County, New Mexico.

Please be informed that we, as an offset operator, have no objection to this application as set forth in MEPUS' application dated September 25, 1995.

Sincerely,

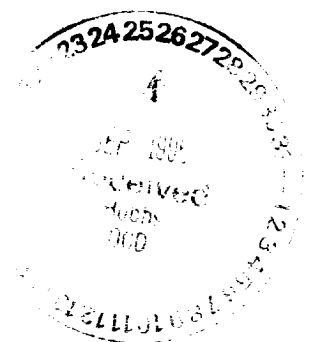
\_\_\_\_\_  
Company

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Representative

\_\_\_\_\_  
Title

\_\_\_\_\_



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address <b>MOBIL EXPLORATION &amp; PRODUCING U.S. INC., AS AGENT FOR MOBIL PRODUCING TEXAS &amp; NEW MEXICO INC. 12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060</b>		<sup>2</sup> OGRID Number <b>15144</b>
		<sup>3</sup> API Number <b>30-025-11373</b>
<sup>4</sup> Property Code <b>8030</b>	<sup>5</sup> Property Name <b>S.E. LONG</b>	<sup>6</sup> Well Number <b>6</b>

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>P</b>	<b>11</b>	<b>22S</b>	<b>37E</b>		<b>660</b>	<b>SOUTH</b>	<b>560</b>	<b>EAST</b>	<b>LEA</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 <b>BLINEBRY GAS</b>	<sup>10</sup> Proposed Pool 2
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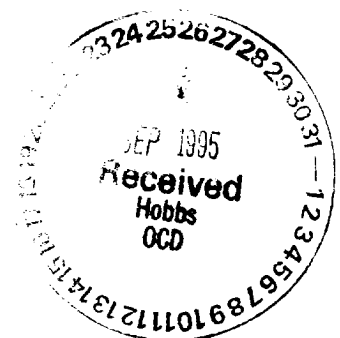
<sup>11</sup> Work Type Code <b>PLUGBACK</b>	<sup>12</sup> Well Type Code <b>GAS</b>	<sup>13</sup> Cable/Rotary <b>ROTARY</b>	<sup>14</sup> Lease Type Code <b>FEE</b>	<sup>15</sup> Ground Level Elevation
<sup>16</sup> Multiple <b>NO</b>	<sup>17</sup> Proposed Depth <b>PBTD 6210'</b>	<sup>18</sup> Formations <b>BLINEBRY</b>	<sup>19</sup> Contractor <b>NA</b>	<sup>20</sup> Spud Date <b>ASAP</b>

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	<b>13-3/8"</b>	<b>48#</b>	<b>302'</b>	<b>300</b>	<b>Surface</b>
	<b>8-5/8"</b>	<b>32#</b>	<b>2893'</b>	<b>1500</b>	
	<b>5-1/2"</b>	<b>17#</b>	<b>6480'</b>	<b>750</b>	<b>3850'</b>

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

1. POH w/2-3/8" tbg.
2. Set CIBP @ 6210' w/20' cmt above Drinkard perms.
3. Perf Blinebry 5450-5683', acidize and frac.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patricia B. Swanner</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: <b>Patricia B. Swanner</b>		Approved by:	
Title: <b>Regulatory Technician</b>		Title:	
Date: <b>8/15/95</b>		Approval Date:	Expiration Date:
Phone: <b>(713) 775-2081</b>		Conditions of Approval: Attached <input type="checkbox"/>	



State of New Mexico  
Energy, Minerals and Natural Resources Department





BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

November 30, 1993

Mobil Exploration and Producing U.S., Inc.  
12450 Greenspoint Drive  
Houston, TX 77060-1991

Attention: Bobbie R. Brown

*Administrative Order SD-93-3*

Dear Ms. Brown:

Per your application dated November 16, 1993, Mobil Producing Texas and New Mexico, Inc. is hereby authorized to simultaneously dedicate Blinebry Oil and Gas Pool production to the existing standard 160-acre gas spacing and proration unit comprising the SE/4 of Section 11, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, from the:

- S.E. Long Well No. 5, located at a standard gas well location 660 feet from the South line and 1880 feet from the East line (Unit O) of said Section 11;
- S.E. Long Well No. 8, located 1650 feet from the South line and 2310 feet from the East line (Unit J) of said Section 11 (this location is considered to be unorthodox, however Rule 2 of the Special Rules and Regulations for the Blinebry Gas Pool, as promulgated by Division Order No. R-610, "grandfathered" this location in as conforming to the rules); and the
- S.E. Long Well No. 7 located at a standard gas well location 1780 feet from the South line and 660 feet from the East line (Unit I) of said Section 11.

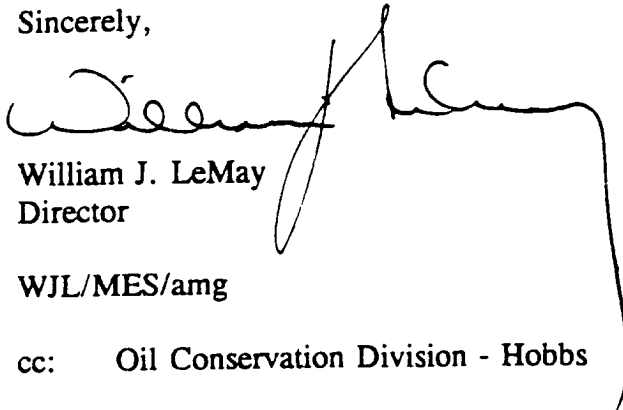
It is our understanding that the No. 7 well is currently a dually completed Drinkard and Wantz Granite Wash oil well and will be recompleted as a single Blinebry gas producer upon issuance of this order.

*Administrative Order SD-93-3*  
*Mobil Exploration and Producing U.S., Inc.*  
*November 30, 1993*  
*Page 2*

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Further, Mobil is hereby permitted to produce the allowable assigned said 160-acre unit from all three wells in any proportion

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal line extending to the right.

William J. LeMay  
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs