L CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO 88240

ICE OF GAS CO	NNECTION	C	DATE July 2	2, 1986
	notify the Oil Co			
e purchase of	gas from the $\frac{Z_0}{2}$	Operator	ting •	Jones Lease
#1	Unit Lotte	•	225	38E
#1 Well	Location	er M 6 n - Section	, 22S Township	Range
rren Petroleu	n	7-14-86		
Purchaser	, was made	on 7-14-86 Date	•	
		WAR	REN PETROLEUM	COMPANY
			Purcha	ser
Spud date:	1945		B. L. Sar Represent	Lord
			Field Super	rvisor
cc: Opera	tor		Tit	le.
•	onservation Commi		B.10.4	
	Lamprich illhorn Knox	-Santa Fe,	IÁW	



90 - F FUELT BECK NED CISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U 3 G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER OIL GAS DEFRATOR ZACHARY OIL OPERATING COMPANY 1212 COMMERCE BUILDING, FORT WORTH, TEXAS 76102 Reason for tiling (Check proper box) Other (Please explain) How wall Change in Transporter of COL meconsidetton le tempe in connectify Castophect Gas If change of consership give name and address of previous owner. H. DE SCHEPTION OF WELL AND LEASE. | Med the Foot Plane, Including C. metton Kind of Leuse 1 Drinkard State, Federal or Fee 660 S [ine ordi_ Feet from The Feet From The 38 22 Homge , NMFM, County Township HL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The end Authorized Transporter of City or Condensate of Case o Aidress (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company(a Division of Post Office Box 1150, Midland, Texas 79702 the Produces of or Haids. Chevron U.S.A. Tur. Inc., Is any actually connected? When If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Resty, Diff. Hesty. Ch Well | Gas Well Hesignate Type of Completion - (X) Total Depth F.B.T.D. Date Compl. Ready to Frod. Tubing Depth Fire Mons (DT, RKB, RT, GR, etc.) Name of Fredering Formation Top Off/Gas Pay Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. T. ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) re I hat New Oil from To Tanks Date of Test Choke Size Coming Pressure Tubing Pressure Lengts of Teet water - Bbis. Gas - MCF Cil-Bble. Actual Prod. During Tool G3S WELL Gravity of Condensate Act al Frod. Teet-MCF/D Bbis. Condensate/MMCF Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) "nating kinthed (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Connersor of Commission have been compiled with and that the information grown above is true and complete to the best of my knowledge and here is

Carmen Bores	
VICE-PRESIDENT	
6/23/86 ^(Tule)	

Durel

APPROVEDJUN 3 A

BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		
MB, BF CBPIES ACCEIVED		
DISTRIBUTION		
BANTA FE		
FILE	1	
U.\$.G.\$.		
LAND OFFICE		İ
	1	T

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 19-1-78
FILE	SANTA FE, NEW MEXICO 8750	So. Indicate Type of Lease
U.S.O.S.		State Foo X
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR	J	
SUNDR	RY NOTICES AND REPORTS ON WELLS	
LOG HOT USE THIS FORM FOR PRO USE "APPLICATI	DPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT (TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
ON THE CAS		
WELL A WELL 2. Name of Operator	OTHER-	8. Farm or Leuse Name
	IL OPERATING COMPANY	JONES
3. Address of Operator	III OI BILLITIA SOLITIALIA	9. Well No.
P. C. 30X	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER M	DRINKARD	
	(000	
THE WEST LINE, SECTION	TOWNSHIP 225 RANGE 3	8E
m	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3360 DF	LEA ()
16.		
	Appropriate Box To Indicate Nature of Notice	SUBSEQUENT REPORT OF:
NOTICE OF IN	NTENTION TO:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORL	COMMENCE DRILLIN	IS OPHS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND C	EMENT JQS .
	OTHER	
OTHER	U	
12 Descripe Proposed or Completed Of	perations (Clearly state all pertinent details, and give pertin	ient dates, including estimated date of starting any proposed
work) SEE RULE 1703.		•
12-26-85Ran bit	& csgn. scraper & cleaned perf	• rations
12-27-85Ran 3½"	Frac tubing & frac formation w	ith 147,000 gal. gld brine
water wi	ith $1\frac{1}{2}$ # sand per gal & 6500 gal	acid
10.00.05		
12-29-85Laid low	while rac cuoing	
12-30-85Ran prod	duction tubing	
12-31-85Ran bump	p & rods & put well on producti	on
•	· · ·	
18. I hereby certify that the information	on above is true and complete to the best of my knowledge an	d belief.
SIGNED Tay G.	AllCX) THE Prod. Supt	DATE 1-23-86
A Madia se.	. Seay	JAN 2 7 1986
Oil & Gas I	Inspector	อกเริง เบบบ

RECEIVED

JAN 24 1986

O.C.S. HOBBS OFFICE