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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
U. C. C.

APR 24 11 30 AM '69

JUN 19 12 32 PM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Solar Oil Company	8. Farm or Lease Name L. B. Jones
3. Address of Operator P. O. Box 5596 Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3346.6 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-68 Re-entered well. Drilled & cleaned out to top of old casing @ 4632'.

12-14-68 Ran 5-1/2", 15.5#; J-55 csg to 4632'. Latched into csg in hole w/Bowen csg-bowl.

6-18-69 Temporarily abandoned pending further study & evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Smith TITLE Production Clerk DATE April 23, 1969

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		7. Unit Agreement Name	
Re-entry <input type="checkbox"/> b. Type of Well		8. Farm or Lease Name	
DRILL <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		L. B. Jones	
2. Name of Operator		9. Well No.	
SOLAR OIL COMPANY		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 5114, Midland, Texas		Undesignated	
4. Location of Well		12. County	
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE		Lea	
AND 1980 FEET FROM THE West LINE OF SEC. 6 TWP. 22-S RGE. 38-E NMPM			
		19. Proposed Depth	
		7500'	
		19A. Formation	
		Abo	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DE, RT, etc.)		22. Approx. Date Work will start	
21A. Kind & Status Plug. Bond		12-10-68	
Blanket-Current			
21B. Drilling Contractor			
Lohmann Oilwell Service			

23.

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8"	5-1/2"	15.5#	est 4800'	125 sx	

This is a proposed re-entry of the Penrose L B Jones #2. The well was originally drilled to 8100' and casing run as follows: 13-3/8" @ 165'; 8-5/8" @ 2800' and 5-1/2" @ 8100'. The 5-1/2" was shot off at est. 4800'. It is proposed to clean out the hole to the top of the 5-1/2" casing. The 5-1/2" casing onto existing casing. Clean out to a depth sufficient to test the Abo formation, estimated to be 7500'.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRE 3-12-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. J. Smith Title Production Clerk Date December 10, 1968

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: