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	ENERGY AND MINERALS DEPARTMENT	Form C-104		
		- Revised 10-01- Format 06-01-	~1	
	SANTA PE	ATION DIVISION N Page 1		
-		V MEXICO 87501		
•			างการในว่าได้ การจะสีหน้าได้เป็น	
200 200 200	REQUEST FOR	RALLOWABLE		
	AI AI	ND PORT OIL AND NATURAL GAS		
; ; ;	I. Operator			
	CHEVRON U.S.A. INC.	• • • • • • • • • • • • • • • • • • •		
•	Address		Single Bar	
	P. O. Box 670, Hobbs, NM 88240 Reason(s) for (lling (Check proper dox)	Other (Please explain)		
	New Weil Change in Transporter of:			
		Y Game Change Effective 7-1-85		
	X Change in Ownership Casinghead Gas Co	andensate		
ʻ - .	If change of ownership give name Gulf Oil Corp., P. O. B and address of previous owner Gulf Oil Corp., P. O. B	Box 670, Hobbs, NM 88240		
		Comback Mar		
	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Harre, including Fo		Lease No.	
	H.P. Saundus / Anita	2/1/22 State, Federal or Fee " Fee "		
	Location Unit Letter : 330 Feet From The South Line	e and 2308 Feel From The East	TO ALL	
	7 125			
	Line of Section / Township & Range	38 E. NMPM. Loc	County	
	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS	· · · · · · · · · · · · · · · · · · ·	
•	Narfe) of Authorized Transporter of Cil or Concensate	Asophies (Give address to which approved rapy of this form is to	/ output to a	
.•	Name at Authorized Transparter at Casingnead Gas ar Dry Gas	Address (Give address to which approved copy of this form is it	obe sensj	
-4	Wallen Pete Unit Sec. Twp. Rge.	Boy 1589 Julsa OK 74100		
	If well produces oil or liquids. give location of tanks.	Ups Hakrown		
	If this production is commingled with that from any other lease or pool,	give commingling order number:		
	NOTE: Complete Parts IV and V on reverse side if necessary.	· · · · · · · · · · · · · · · · · · ·		
•	VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED AUG 1 4 1985		
	been complied with and that the information given is true and complete to the best of		19	
	my knowledge and belief.			
			·	
	This form is to be filed in compliance with RUL.			
	If this is a request for allowable for a newly drilled or deepend (Signature) (Signature) (Signature)			
	Area Engineer (Tule)	All sections of this form must be filled out comple able on new and recompleted wells.		
	5-31-85	Fill out only Sections I. H. III. and VI for chan	ges of owner.	
	(Date)	well name or number, or transporter, or other such change Separate Forms C-104 must be filed for each po	of condition.	
	II	completed wells.	Fine and the second	
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		and the second		

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C COPIES RECEIVED			Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65				
U.Ş.G.S.	5a. Indicate Type of Lease						
LAND OFFICE			State Fee 🔀				
OPERATOR]		5. State Oil & Gas Lease No.				
(DO NOT USE THIS FORM FOR PR USE "APPLICAT	RY NOTICES AND REPORTS ON OPOSALS TO DAILL OR TO DEEPEN OR PLUG BA	WELLS					
1.			7. Unit Agreement Name				
OIL GAS WELL	OTHER-						
2. Name of Operator	8. Farm or Lease liame						
Gulf 011 Corporation	H. P. Saunders						
3. Address of Operator			9. Well No.				
Box 670, Hobbs, New M	exico 88240		1				
Box 670, Hobbs, New M	10. Field and Pool, or Wildcat						
UNIT LETTER	330 FEET FROM THE South	LINE AND2308 FEET	PROM Driplard				
THE <u>East</u> line, sect	ION	RANGE 38-E	NMPM.				
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County				
//////////////////////////////////////	3345	GL	Lea				
^{16.} Check							
NOTICE OF I	UENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB]				
		OTHER Perforated,	acidized and frac				
OTHER							
		treated	1. 1				
17. Describe Proposed or Completed C	operations (Clearly state all pertinent deta	ius, and give pertinent dates, inc	luding estimated date of starting any proposed				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7155' PB.

Pulled rods, pump and tubing. Perforated 5-1/2" casing with 2, .72" JHPF at 6778-80', 6738-40', 6650-52', 6585-87', 6535-37' & 6500-02". Ran treating equipment. Treated new perforations with 500 gallons of 15% NE acid and 25,000 gallons of gel water containing 1/2 to 1-1/2# SPG. Flushed with 40 barrels of gel brine. Maximum pressure 6000#, minimum 4800#, ISIP 2450#, after 15 minutes 2000#. AIR 17 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 7138'. Ran rods and pump and returned well to production. Well is now producing thru new perforations 6500' to 6780' and old perforations 6913' to 7145'.

signed free by		
	March 8,	1974
APPROVED BY Digt. J. Supr TITLE DAT	٤	16 J.

THIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
U.S.G.S.	Sa. Indicate Type of Leane	
LAND OFFICE		
OPERATOR	5, State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL X GAS OTHER-	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Gulf Oil Corporation 3. Address of Operator	H P. Saunders	
	1	
Box 670, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat	
	Destudional	
UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2308 FEET FROM	OFTEKATE CONTRACTOR	
THE East LINE, SECTION 7 TOWNSHIP 22-S RANGE 38-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Lea	
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Oth		
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	[]	
OTHER Perforate additional zone, acidize	L	
and frac treat.		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7155' PB.

Pull producing equipment. Perforate additional Drinkard zone in 5-1/2" casing with 2, .72" JHPF in the approximate interval 6505' to 6808'. Run treating equipment. Treat new perforations with 1200 gallons of 15% NE acid and frac treat with 26,000 gallons of 9.2[#] gel brine water. Flush with 1900 gallons of gel water. Pull treating equipment. Run 2-3/8" tubing and packer. Set packer at approximately 6450'. Swab and clean up and place well on production.

18. I hereby certify that	the information above is true and comple	te to the best of my knowledge and belief.	
SIGNED	Buareale	TITLE Area Engineer	DATE February 12, 1974
	0		A,
APPROVED BY		TITLE	DATE