Prime (-
SANTA FE, NEW	
(File the original and 4 copies with the	e appropriate district office)
CERTIFICATE OF COMPLIANC TO TRANSPORT OIL AND	E AND AUTHORIZATION NATURAL GAS A THE 1 47
Company or Operator Gulf Oil Corporation	Lease H, P, Samlera
Well No. <u>1</u> Unit Letter <u>S</u> <u>7</u> <u>T</u>	22 R St Pool Drinkard
G the Lease (State, Fed. or Patented)
11 meduces oil or condensate give location	on of tanks: Unit S T R R
Authorized Transporter of Oil or Condensate_	GUIL RELIMING - RESUERN DIVISION
AddressBox 1508 - Hobbs, New (Give address to which approved c	Mexi co
(Give address to which approved c	copy of this form is to be sent)
Authorized Transporter of Gas	roleum CCrp.
Address Bunice, Ne (Give address to which approved of	w Fext co
lf Gas is not being sold, give reasons and also	
Reasons for Filing: Please check proper box)	New Well(/
Change in Transporter of (Check One): Oil () Diy Cas () C nead () Concentration ()
Change in Ownership()	Other (‡
Remarks:	(Give explanation below)
Change in Transporter from Gulf Oil Corpo effective 1-1-58.	
The undersigned certifies that the Rules and I mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this the 7 day of January	19_58
	By the Kussel
Approved19	Title Area Supt. of Production
OIL CONSERVATION COMMISSION	Company Gulf Oil Corporation
By A-indun	Address Box 2167 - Hobbs, New Mexico
Title	

(Form	C-105)

NEW M	EXICO	OIL	CONSER	VATION	COMMISSION
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Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

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Gulf	011 Corporation	Н. Р.				
	(Company or Operator)			(Lease)		
Well No. 1	, in	5	, т2 2-	S, R	38-E , NMPM	٢.
	Undesignated	Pool,		Lea	Count	y.
Well is 330	feet from South	line and	2308	feet from	Eastlir	ie
of Section7	If State Land the	e Oil and Gas Lease No.	s			
	September 9					
Name of Drilling Contrac	torCoata	s Drilling Company	Ŋ	·····		
Address	1110 10th	St., Lubbock,	fex as			
	t Top of Tubing Head		The informat	ion given is to	be kept confidential unt	il
	, 19					
		OIL SANDS OR ZO	NES			
No. 1, from	3 to 71/+*	5 t No. 4,	from	to		
No. 2, from	to	No. 5,	from	to		••

IMPORTANT WATER SANDS which

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	feet.					
No. 2, from	to	feet.					
No. 3, from	to	feet.					
No. 4, from	to	feet.					

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	321 1	Howco			
8-5/81	32 & 2 4#	New	28251	Howco			
5-1/2"	17. 15.5. 1	L# New	77461	Howco			

MUDDING AND CEMENTING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
17-1/4"	13-3/8"	3351	700	ВJ			
11"	8-5/8"	28991	1650	BJ			
7-7/8"	5-1/2"		1250	ВJ			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-11-54 - Acid treated perforations in 5-1/2" casing from 6913-7145' with 500 gallons mud acid.

11-18-54 - Acid treated perforations in 5-1/2" casing from 7145-7100' with 1000 gallons



CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TO	ls used		
Rotary too	ols were used from	feet to 7158	feet, and from		feet tofeet.
					feet tofeet.
			DUCTION		
Put to Pro	oducingNovember	9 , 19. 5	4		
OIL WE	L: The production during the	first 24 hours was	148 barrels	of liq	uid of which
012					% was sediment. A.P.I.
				ıd	% was sealment. A.P.I.
	Gravity	•			
GAS WE	The production during the	first 24 hours was	M.C.F. plus		barrels of
GAS WE					
	liquid Hydrocarbon. Shut	in Pressure	.lbs.		
Length o	f Time Shut in				
PLE			CONFORMANCE WITH G	EUGI	RAPHICAL SECTION OF STATE):
		tern New Mexico			Northwestern New Mexico
	1310*			Т.	Ojo Alamo
			•	Τ.	Kirtland-Fruitland
	2364			т.	Farmington
T. Yates	2725	T. Simpson		Т.	Pictured Cliffs
T. 7 Riv	/ers	Т. МсКее		Т.	Menefee
T. Quee	n			Т.	Point Lookout
T. Gray	burg	T. Gr. Wash	••••••	Т.	Mancos
	Andres 3935			Т.	Dakota
T. Glori	eta 5296	T		Т.	Morrison
	kard			Т.	Penn
	62 <u>5</u> 0			Т.	
				т.	
				т.	
T. Miss		1,		1.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11.9 70 800 1037 1238 1338 1439 2320 2398 2556 2615 2812 3723 7158	••	Distance from Top Kelly Drive Bushing to Ground Caliche and Shells Red Bed and Shells Red Bed Red Bed and Shells Salt, Shells & Anhydrite Anhydrite, Salt & Gypsum Anhydrite, Salt & Gypsum Anhydrite, Gypsum & Shale Anhydrite and Gypsum Lime and Anhydrite Lime Plugged back to 7150'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 16, 1954

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Address Box 2167, Hobbs, New Mexico

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Position or Title. Area Supt. of Prod.

Attachment - C-105

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Gulf Oil Corporation - H. P. Saunders No. 1-0, 7-22-38

DEVIATIONS - TOTCO SURVEIS

1/4 - 740' 1/4 - 980	2-1/4 - 5060 2-1/4 - 5093	1-3/4 - 6166 1 - 6218
1/2 - 1170	2 - 5132	1-3/4 - 6275
	1-3/4 - 5238	1-1/2 - 6385
1/2 - 1628	1 - 3/4 - 5310	1 - 3/4 - 6470
3/4 - 2097	2 - 5430	2 - 6542
1 - 2250	2 - 5475	2 - 6598
	2-1/4 - 5580	1-3/4 - 6654
1 - 2818	2-1/2 - 5610	1-3/4 - 6720
2-1/2 - 3852	2-1/4 - 5635	1-3/4 - 6778
2-1/2 - 3900	2-1/2 - 5680	2-1/4 - 6840
2-1/2 - 3960	2-1/4 - 5738	2 - 6900
2-1/2 - 4020	2-1/4 - 5738 2-1/4 - 5787	1-3/4 - 6945
2 - 4145	2-1/4 - 5845	2 - 7006
2 - 4240	2 - 5895	2-1/2 - 7040
2 - 4332	1-3/4 - 5935	3 - 7100
2-1/4 - 4575	1-3/4 - 5980	3-1/4 - 7068
2-1/2 - 4970	1-3/4 - 6016	1-3/4 - 7080
	1-3/4 - 6080	3-1/4 - 7150