

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Texas Pacific Oil Company, Inc.

Address
P.O. Box 4067 - Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Belcher Belcher	Well No. 1	Pool Name, Including Formation Tubb - Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No. NMJ-522
Location Unit Letter L ; 660' Feet From The West Line and 1980' Feet From The South				
Line of Section 7 Township 22-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipe Line
Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit L Sec. 7 Twp. 22 Rge. 38 Is gas actually connected? Yes When 5-1-75

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GIFTY OIL COMPANY.

If this production is commingled with that from any other lease or pool, give commingling order number: Commingle Order No. DHC-156

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. 5-1-75	Total Depth 7131	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3348' Gr.	Name of Producing Formation Tubb - Drinkard	Top Oil/Gas Pay 6141	Tubing Depth 6286'					
Perforations 6141-6282' Open Hole 6828-7131'			Depth Casing Shoe 7" Set @ 5550'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	10-3/4"	306'	Circulated to Surface					
	7"	5550'	500 Sks. Cement					
	5" Liner	5424-6828'	100 Sks. "					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-2-75	Date of Test 5-2-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 25#	Casing Pressure 30#	Choke Size 2"
Actual Prod. During Test 50	Oil-Bbls. 50	Water-Bbls. 86	Gas-MCF 140

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bahly Garrison
(Signature)
Sr. Foreman
(Title)
May 2, 1975
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY [Signature]
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply