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MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name Belcher
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3348 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU with Reverse Equipment. Install B.O.P. POH w/Production Equipment.
2. Drill out BP at 6830' and clean out to 7131' Drinkard Zone. O.H.
3. Run 3 1/2" tubing w/Packer set at 6432' and acidize Drinkard w/10,000 gals. 15% NE Acid. Run Temp. Log.
4. Tubb zone. Set RBP @ 6500' test to 4000# psi, set packer at 6000', Frac in 3 stages w/4500 gals. frac fluid & 45,000# sand. Each staged followed w/500 gals. 15% NE acid. Run temp. log and test Tubb zone.
5. POH w/frac equip.
6. Run production equipment w/packer set at 6000'. Swab well. Would not flow. Set test pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.A. Wright TITLE Area Superintendent DATE May 2, 1975

Orig. Signed by

APPROVED BY Joe T. Pinner TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: