NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

HOBBS OFFICE OCC

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It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Gil or Gas well. Submit this form in QUADRUPLICATE. 1954 APR 9 AM 10:38

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorR. OLSE	N OIL COMPANY	Lease	BLCHER	•••••
AddressBox625,JalNet	Mexico		Bank Bldg Okl	a. City,
Unit L , Well(s) No L .	, Sec 7	T. 225, R 38E	, Pool. Drinkard	.allong
CountyLea		Patent		•••••
If Oil well Location of Tanks 200	East of well			
Authorized TransporterTexas=N	ew Mexico Pipe 1	ine Co.	Address of	of Tran sporter
Eunice, New Mexico	, lce)		Midland Texas	•••••
Per cent of Oil				
from this unit are				
REASON FOR FILING: (Please ch	eck proper box)			
NEW WELL.		CHANGE IN OWNE	ERSHIP	
CHANGE IN TRANSPORTER		OTHER (Explain un	der Remarks)	🗴
REMARKS: Well was d	eepened and com	pleted in Drink	ard (Andrews)	pa y.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the	April	
	R. OLSEN OIL COMPANY	
Approved, 19		
OU CONSERVATION COMMISSION	By laron umm	P
By A. J. Starley	Title. Gas Engineer	
Title		

(See Instructions on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Form C-104	is to be sub	mitted in QU	ADRUPLICATE to the sa	ame District Office to	SION DWABLE HOBBS OFFICE OCC ssigned to any completed (which Form C-M1 105 sc MAPP his form is filed d	At. The allow-
month of c	ompletion o	r recompletion	n. The completion date sl	hall be that date in t	Solution this form is filed d the case of an oil well when 1 co $4-7-5+$	oil is delivered
WE ARE I	HEREBY R	EQUESTING	AN ALLOWABLE FOR	R A WELL KNOW	N AS:	
	mpany or Op	erator)	(Lease)	, Well No	1 , in NW 1/4	
L	, Sec	7 , 1	г. 225 , _R . <u>38</u> Е	, NMPM.,	Drinkard 954	Pool
(Unit Lea)		County. Date Spudded	ebruary 23/	Date Completed. APr11	6, 1954
	se indicate l		,	• - ,	•	•
			Elevation. 3348	G1. Total Depth.	7131 , P.B	
					Prod. FormDri	
			Casing Perforations:	Open hole fr	om 6028 to 7131	or
R O C			Depth to Casing shoe	of Prod. String	682 8	
BFLCH	R		Natural Prod. Test	Non	8	BOPD
					Hrs	
			Test after acid or shot			BOPD
-	and Cement		Based on 12	bbls. Oil in	4Hrs	Mins.
Size	Feet	Sax Cement				
10.3/	4 306	to Top	Gas Well Potential		. <u></u>	
7 1	5550	500	Size choke in inches			
5"	From 5424	100			April	
	to 6828		Transporter taking Oi	I TEXAS	-New Mexico Pipe	Line
Remarks:	Well v	vas deepei	ned from 5776 to	6828 and co	mpleted in Drink	ard pay,
Drinka recomp			was completed in	Blinebry oi	<u>l pay.prior to</u>	
I here	by certify th	hat the inform	ation given above is true			
Approved	APRII	-C., 7 <u>1, 88</u>	, 19 5¹4 .	\sim	(Company or Operator)	
0	IL CONSE	RVATION C	OMMISSION	By: Claro	(Signature)	P
By:	1 (_	Stanle	y	Title. Gas Engl Send Co	neer mmunications regarding w	ell to:
Title	$V \sim 10^{-1}$	to Bether	APP HILL		_	
11110		V		Name Aaron	Cummings	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS 1954 APR 9 AM 10:38

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST		REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF		REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	x	REPORT ON
OF PLUGGING WELL	OPERATION		(Other)

April 6, 1954 Jal, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

R. OLSEN OIL COMPANY (Company or Operator)	<u>B LCHFR</u> (Lease)			
J. C. Crain Drilling Company (Contractor)	, Well No 1 in the NW 1/4 SW 1/4	4 of Sec 7		
T22S R. 38E, NMPM., Drinkard				
The Dates of this work were as follows: February 23, 195	74, to April 6, 1954			
Notice of intention to do the work (was) KERKED , submitted on Form	C-102 onDecember 18.	, 19 53 ,		

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was deepened from 5776' to 7131'. 5" liner was set from 5424' to 6828' and cemented with 100 sx, of neat cement. Temperature survey showed cement top at 5618'. 5" liner and liner packer were tested with 1000 psig for 30 min. & held o.k. Zone from 6828' to 7131' was treated with 500 gals. of mud acid and then 4000 gals. of special low tension acid. Well was then dolofraced with 5000 gallons using $\frac{1}{2}$ lb. of sand per gallon. Well was completed April 6, 1954 as an oil well in the Drinkard pay, Drinkard pool, through open hole from 6828' to 7131'.

Witnessed by Aaron Cummings	R. OLSE	N OIL COMPANY	Gas Engineer	
(Name)		(Company)	(Title)	
Approved: OIL CONSERVATION CO	MMISSION	I hereby certify that the inf to the best of my knowledg Name	iormation given above is true and construction given above is true and construction and con	omplete
(Name)	الم	PositionGas.Engi Representing R.OLSE		
(Titie)	(Date)	Address Box 625,	Jal, New Mexico	