MISSION NEW

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Jol. New Mexico. Place

OIL CONSERVATION COMMISSION. Santa Fe, New Mexico,

Gentlemen:

Jen Mernen .				. to commonia the	drilling of a well	to be known	88
Yo	u are hereby	y notifie	d that it is our intention	a to commence the	3 a maintaine a		C. Thur Sur
R. Ols	son Oil	Co.	Etal.	Belcher	Well No	in	
	Com	pany or C	perator	Lease		Les	_
A 800 7	т	225	<u>, r. 385</u> , n. m.,	P. M., Drink	Elfa Field,		County.
	* 38E		The well is 1980 (E.) (W.) of the	foot (N.) (SD) of	f the South	line and	feet
		-	(Give location fr	com section or other	r legal sub divis io	n lines. Cros	
	┠┼╌┼╶┼	_	If state land the oil a	nd gas lease is No.	Ass	ignment No	
	225		If state land the oil a If patented land the	owner is <u>qulf</u>	Formout		
┠╼╇╶┼╾┤	╶╌┠╌┼╌┼╌┼	-	Address				
	╶┨╼┼╺┼╴┼		If government land t	he permittee is			
	$-\frac{1}{1}$	-	Address				<u> </u>
		-	The lessee is				
AREA	640 ACRES		Address				
		TLY	We propose to drill w	ell with drilling equi	ipment as follows	•	
Pot ovy	from S	urfac	e to total dep	th.			
<u>noutra</u>			s well in conformance	with Rule 39 of t	he General Rule	s and Regula	ations of the
The status	of a bond	for thi	s wen in contormance	MINI TANIC OF OL 0			

Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

. 19_

Size of Hele	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Backs Coment
11 3/4	9 5/8	24/	Second	300	cemented	circulated
83/1nch	7	20#	Ħ	6500	锌	500 or enotest
						commt to cor

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about_____ feet.

Additional information:

Depending on the	availability	of pipe	there is	a possibility	01	ST COLTUR
our plans.	11 - 1 148 -	gina	AND THE			

Sincerely yours,

Approved.

except as follows:

	R. Ola	en 011	Co.	A
	Cope	D or Opt	tor	<u>K</u>
	J.T. P	oddiaf	ord	2
Ву	<u></u>	autur va		

Same in

7/18/48

Date

1 į

Position Geologist-Engineer

Send communications regarding well to

Neme	TT	Paddl	eford			
Name	Drawe	r Z,	Jal,	New	Mexico	*
Address						

OIL CONSERVATION/COMMISSION. / Innlina Titl

() reproteum information.	© Copyrighted Reproduction Prohib			
	LL C Drinka	rd	STATE NM	
	IEA Tubb & Drinkard			12116
TEXAS PACIFIC OIL CO.,	INC.		API LI	
1 Belcher				
Sec 7, T-22-S, R-38-E			MAP	
1980' FSL, 660' FWL of	Sec		CO-ORD	
1980 FSL, 000 FWH 01			ELEV	L 8.S
8 mi S & 2 mi E/Eunice	· · · · · · · · · · · · · · · · · · ·	DX	FIN DO	
Re- 5-2-75		DATUM	FORMATION	DATUM
SPDCH	FORMATION			
30 3/4" at 306' w/150 sx			+	
7" at 5550' w/500 sx				
5" 1nr 5424-6828' w/100 sz	<			
5" Inr 5424-6626 W/ 200 St				
		+		
		1	PBD	
	TO 7131'	(DRKD)		·····
	10 NEW POTE	TAL		
(Tubt) Per - 2112-222	10 10			ad on 24
IP (Dripher ' Dh 6828-713	1' P 50 BOP	D + 86	BW. Pot bas	eu ou 🖛
IP (Drives Shoord 2)				
hr teas and the star WR				
			PD 71	31' WO
	OPR'SELEY 3356	DF .		

	F.R.C. 7-5-75 OWWO (Drinkard) (Orig. Olsen, R. Oil Co., comp 10-16-48 from (Blinebry) OH 5550-5795', OTD 5795', OWDD & Re-Cmp 4-6-54 from (Drinkard) OH 6828-7131', OTD 7131'; OWWO & Re-Cmp 11-18-57 thru (Tubb)
6-30-75	Perfs 5141-6282', OPB 6820') TD 7131'; Complete CO to 7131' Acid (6828-7131') 10,000 gals Acid (6141-6282') 1500 gals Frac (6141-6282') 45,000 gals + 45,000# sd Tubb & Drinkard are Commingled
7 -5 - 75	COMPLETION ISSUED 7-1-12 NM

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