NO. OF COPIES RECEIVED		
1		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
		5. State Oil & Gas Lease No.
OPERATOR		
	CUMPRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FOR	SUNDRY NOTICES AND REPORTS ON WELLS IM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. "APPLICATION FOR PERMIT -* (FORM C-101) FOR SUCH PROPOSALS.)	//////////////////////////////////////
	"APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROFOUNDS?	7. Unit Agreement Name
l. GAS GAS		
WELL WELL	OTHER.	8, Farm or Lease Name
2. Name of Operator		McCallister
SOHIO PETROLEU	IM COMPANY	S. Well No.
3. Address of Operator	70701	1
	, Midland, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well		Tubb
UNIT LETTERD	660 FEET FROM THE North LINE AND 660 FEET	FROM
Wast	INE, SECTION 7 TOWNSHIP 22-S RANGE 38-E N	MPM. (())//////////////////////////////////
THEL		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3357 D.F.	Lea
	Check Appropriate Box To Indicate Nature of Notice, Report o	r Other Data
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Work) SEE RULE 1103. Moved in Januar Company, V&J To Well filled wit	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS CHANGE PLANS	PLUG AND ABANDONMENT K luding estimated date of starting any propose by Fort Worth Pipe & Suppl with 125 sacks. 4" liner
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or CC work) SEE RULE 1103. Moved in Januar Company, V&J TC Well filled with 5587'-6501' with Plugging Data: #1 Plug. #2 Plug. #3 Plug. #4 Plug. #5 Plug.	COMMENCE DRILLING OPNS. CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER O	PLUG AND ABANDONMENT luding estimated date of sturting any propose by Fort Worth Pipe & Supp with 125 sacks. 4" liner
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APPROVED BY Matham E. Oleggitte.

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MARY DOCUMENT OIL CONSERVICTION COMM. HOBBER, N. 14

DISTRIBUTION			Form C-103 Supersedes Old C-102 and C-103
ANTA FE		L CONSERVATION COMMISSION	Effective 1-1-65
	1		5a. Indicate Type of Lease
.S.G.S.			State Fee X
AND OFFICE			5. State Oil & Gas Lease No.
PERATOR			
(DO NOT USE THIS FORM FO	NDRY NOTICES AND REPOR R PROPOSALS TO DRILL OR TO DEEPEN ICATION FOR PERMIT -" (FORM C-10)	RTS ON WELLS or plug back to a different reservoir. )) for such proposals.)	7. Ur.it Agreement Name
OIL CAS GAS WELL	OTHER-		8, Farm or Lease Name
Name of Operator SOHIO PETROLEUM	COMPANY		McCallister
Address of Operator P. O. Box 3157,	Midland, Texas 7970	1	9, Well No. 1
Location of Well	660	North 660	10. Field and Pool, or Wildcat <b>Tubb</b>
UNIT LETTER West	FEET FROM THE 7 SECTION TOWNSHIP.	22-S 38-E	
THE LINE, 5			
	15. Elevation (Shore 3357 D.F	w whether DF, RT, GR, etc.)	12. County Lea
		linet Netwoo of Notice Bopert	ve Other Data
		licate Nature of Notice, Report of	UENT REPORT OF:
NOTICE C	F INTENTION TO:	SUBSEQ	UENT REFORT OF.
DERFORM REMEDIAL WORK	PLUG AND ABA Change plans	COMMENCE DRILLING OPNS.	ALTERING CASING [
PULL OR ALTER CASING	LHANGE PLANS		
7. Describe Proposed or Comple work) SEE RULE 1103.	ted Operations (Clearly state all pe	rtinent details, and give pertinent dates, inc	cluding estimated date of starting any propos
7. Describe Proposed or Comple work) SEE RULE 1103. The above well i meet requirement follows:	s to be P&A by Ft. Wo s of New Mexico Oil C	rth Pipe & Supply. Pluggi onservation Commission, Ru	ing to be done in a method ale 202 with procedure as
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500'	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li	math
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate hope</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li m fluid.	ing to be done in a method ale 202 with procedure as
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate how</li> <li>3. Recover as maginal</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li on fluid. ing string as possible.	ing to be done in a method ale 202 with procedure as note iner. Additional fly on Back. Ward
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate ho</li> <li>3. Recover as m</li> <li>4. Place 25 sac</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas k cement plug 50' in	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li in fluid. ing string as possible. & 50' out of 5-1/2" casing	ing to be done in a method ale 202 with procedure as note ther. Additional fly on Back. (awr) g stub.
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate ho</li> <li>3. Recover as m</li> <li>4. Place 25 sac</li> <li>5. Place 40 sac</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas k cement plug 50' in k cement plug @ 2839'	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li in fluid. ing string as possible. & 50' out of 5-1/2" casing (50' in and out of the 9-	ing to be done in a method ale 202 with procedure as note ther. Additional fly on Back. (awr) g stub. -5/8" casing.)
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate ho</li> <li>3. Recover as m</li> <li>4. Place 23 sac</li> <li>5. Place 40 sac</li> <li>6. Flace 10 sac</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas k cement plug 50' in k cement plug @ 2839'	<pre>rth Pipe &amp; Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li on fluid. ing string as possible. &amp; 50' out of 5-1/2" casing (50' in and out of the 9- " or larger steel marker a</pre>	ing to be done in a method ale 202 with procedure as <i>not</i> ther. <i>Additional flow</i> <i>m Back</i> . <i>Court</i> stub. -5/8" casing.) extending 4' above mean
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate ho</li> <li>3. Recover as m</li> <li>4. Place 25 sac</li> <li>5. Place 40 sac</li> <li>6. Place 10 sac</li> <li>ground level</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas k cement plug 50' in k cement plug @ 2839' filling in surface w/4 with information to	<pre>rth Pipe &amp; Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li on fluid. ing string as possible. &amp; 50' out of 5-1/2" casing (50' in and out of the 9- " or larger steel marker &amp; meet New Mexico Oil Conservation.</pre>	ing to be done in a method ale 202 with procedure as note ther. Additional flag on Back. (awr) g stub. -5/8" casing.)
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate ho</li> <li>3. Recover as m</li> <li>4. Place 25 sac</li> <li>5. Place 40 sac</li> <li>6. Place 10 sac</li> <li>ground level</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas k cement plug 50' in k cement plug 2839' bk plug in surface w/4 with information to	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li in fluid. ing string as possible. & 50' out of 5-1/2" casing (50' in and out of the 9- " or larger steel marker of meet New Mexico Oil Conser	ing to be done in a method ale 202 with procedure as note ther. Additional flow on Back. (away) g stub. -5/8" casing.) extending 4' above mean rvation Commission Rule 202
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate ho</li> <li>3. Recover as m</li> <li>4. Place 25 sac</li> <li>5. Place 40 sac</li> <li>6. Place 10 sac</li> <li>ground level</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas k cement plug 50' in k cement plug @ 2839' f 1 1 1 k plug in surface w/4 with information to Surfor above is true and complete to Burton Whiteley	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li in fluid. ing string as possible. & 50' out of 5-1/2" casing (50' in and out of the 9- " or larger steel marker of meet New Mexico Oil Conser to the best of my knowledge and belief.	ing to be done in a method ale 202 with procedure as note ther. Additional flag on Back. (away) g stub. -5/8" casing.) extending 4' above mean rvation Commission Rule 202
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows: <ol> <li>Place 25 sac</li> <li>Circulate ho</li> <li>Recover as m</li> <li>Place 25 sac</li> </ol> </li> <li>5. Place 40 sac</li> <li>6. Place 10 sac</li> <li>6. Place 10 sac</li> <li>18. I hereby certify that the information of the second second</li></ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas k cement plug 50' in k cement plug 0 2839' f' f f f f f f f f f f f f f f f f f f	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li in fluid. ing string as possible. & 50' out of 5-1/2" casing (50' in and out of the 9- " or larger steel marker of meet New Mexico Oil Conser	ng to be done in a method ale 202 with procedure as <b>not</b> aner. <b>Additional flog</b> <b>Bask</b> . <b>Bask</b> . (AWW) a stub. -5/8" casing.) extending 4' above mean evation Commission Rule 202 nt <u>November 11, 19</u>
<ul> <li>7. Describe Proposed or Complework) SEE RULE 1103.</li> <li>The above well i meet requirement follows:</li> <li>1. Place 25 sac</li> <li>2. Circulate ho</li> <li>3. Recover as m</li> <li>4. Place 25 sac</li> <li>5. Place 40 sac</li> <li>6. Place 10 sac</li> <li>ground level</li> </ul>	s to be P&A by Ft. Wo s of New Mexico Oil C k cement plug @6500' le with 9.5# mud lade such of the 5-1/2" cas k cement plug 50' in k cement plug 0 2839' f' f f f f f f f f f f f f f f f f f f	rth Pipe & Supply. Pluggi onservation Commission, Ru (to 6100') inside of 4" li in fluid. ing string as possible. & 50' out of 5-1/2" casing (50' in and out of the 9- " or larger steel marker & meet New Mexico Oil Conser to the best of my knowledge and belief. District Superintender Geologist	ing to be done in a method ale 202 with procedure as <b>note</b> ther. <b>Additional Physics</b> <b>Back</b> <b>Back</b> (MWY) a stub. -5/8" casing.) extending 4' above mean relation Commission Rule 202 <u>nt</u> NOV 1519

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