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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McCallister
9. Well No. 1
10. Field and Pool, or Wildcat Tubb
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SOHIO PETROLEUM COMPANY
3. Address of Operator P. O. Box 3167, Midland, Texas 79701
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22-S RANGE 38-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3357 D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in January 10, 1972. Plugged & Abandoned January 25, 1972, by Fort Worth Pipe & Supply Company, V&J Tower, Midland, Texas 79701.

Well filled with 9.5# mud laden fluid. 5-1/2" casing set @ 5665' with 125 sacks. 4" liner 5587'-6501' with 300 sacks. Recovered 4461.55' of 5-1/2" casing.

Plugging Data:

- #1 Plug. 6000'-5580' with 25 sacks.
- #2 Plug. 4461'-4340' with 25 sacks.
- #3 Plug. 4055'-3955' with 25 sacks.
- #4 Plug. 3490'-3390' with 25 sacks.
- #5 Plug. 2856'-2756' with 40 sacks.
- #6 Plug. 18'-Surface with 10 sacks, with a 4' steel marker set with information to meet requirements of Rule 202. Pits have been filled, the location levelled and cleaned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burton Whiteley TITLE District Superintendent DATE May 22, 1972
APPROVED BY Nathan E. Clegg TITLE Chief Engineer DATE May 22, 1972
CONDITIONS OF APPROVAL, IF ANY:

RELEASED

MAY 21 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS

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OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well is to be P&A by Ft. Worth Pipe & Supply. Plugging to be done in a method to meet requirements of New Mexico Oil Conservation Commission, Rule 202 with procedure as follows:

- Place 25 sack cement plug @6500' (to 6100') inside of 4" liner.
- Circulate hole with 9.5# mud laden fluid.
- Recover as much of the 5-1/2" casing string as possible.
- Place 25 sack cement plug 50' in & 50' out of 5-1/2" casing stub.
- Place 40 sack cement plug @ 2839' (50' in and out of the 9-5/8" casing.)
- Place 10 sack plug in surface w/4" or larger steel marker extending 4' above mean ground level with information to meet New Mexico Oil Conservation Commission Rule 202.

*note
Additional Plugs
on Back.
(over)*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burton Whiteley TITLE District Superintendent DATE November 11, 1971
APPROVED BY John W. Runyan TITLE Geologist DATE NOV 15 1971
CONDITIONS OF APPROVAL, IF ANY:

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OCT - 11971

OIL CONSERVATION COMM.
HOBBS, N. M.