NE MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				rted on 15.025 psia at ov Fanrenner. <b>Eunice</b> , New Mexico July 26, 195 (Place)
	HEBER	AV REC	DUESTING	AN ALLOWABLE FOR A WELL KNOWN AS:
ville	a G. ]	Penro	se. Inc	McAllister Well No. 1, in NW 1/4 NW 1/4
מ	Jompany	Sec.	<b>7</b> -	(Lease) T. 225 R. 385 NMPM., Tubbs Oil Poo
Unit	Letter	., sec		
Lea	Lea		····	County. Date Spudded
	ease indi			
D Ø	С	B	A	Elevation 33571 Total Depth 64981
E	F	G	н	Top oil/gas pay. 6243! Name of Prod. Form. Tubbs Oil
				Casing Perforations: 62431 to 62571, 62611 to 62671, 63111
	v	<u>├</u>	┼╼╼╼┥	
L	ĸ	J	1	6315 <sup>1</sup> , 6322 <sup>1</sup> to 0334 <sup>1</sup> . Depth to Casing shoe of Prod. String
<u>م</u> ـــــ	<b></b>	ļ		Natural Prod. Test
M	N	O	P	
	L	<u>t</u>		based on
				Test after acid or shotBOP
Cast	ng and C	)ementiz	g Record	Based on 117 bbls. Oil in 24 Hrs. • Min
Sire	F	eet	Sax	Based on
				Gas Well Potential
13	3/8" :	155	150	
9 5/	0 10	839	1500	Size choke in inches. 16/64 <sup>n</sup>
7 7/9	<u>~ ~</u>		-700	Date first oil run to tanks or gas to Transmission system: 7-22-57
5 1 <sup>n</sup>	5	665	125	Date first on run to tailas of gas to remove of the state of the
				Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.
4"11	ner 6	498	300	

Remarks Blinberry formation abandoned as not profitable, Tubbs oil formation developed. Well treated with 500 gal. mud acid and 2000 gal. 15% no emulsion. Retreated with 6000 gal. 15% regular acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19	Nev	
OIL CONSERVATION COMMISSION	By: I. A	
By:	Title	
Title	Name	

Neville G. Penrose, Inc. (Company or Operator) By: 7. H. Bright
(Company or Operator)
B. I. A. Mahl T.H. Bright
(Signature)
V
TitleProd_Supt_

Send Communications regarding well to:

Name\_\_\_\_Neville G. Penrose, Inc.\_\_\_\_

(Form C-104) (Revised 7/1/52)

New Well Recompletion