

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOEunice, New Mexico  
(Place)July 10, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Neville G. Penrose, Inc. McAllister Well No. 1 in D  
(Company or Operator) (Unit)  
NW 1/4 NW 7/4 of Sec. 7, T. 22S, R. 38E, NMPM, Blinberry Pool  
(40-acre Subdivision)  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

\* Blinberry section not profitable-to develop Tubbs formation.  
Drill out cement plugs from 5735' to approx. 5865'; run wall a scraper and under-ream hole to 7"; circulate hole clean to 6650'; spot cement plug from 6550' to 6470' (40sacks); drill off top of plug to 6480'; Run gamma ray-neutron radioactivity log; run 3 1/2" non EUE tubing liner from 6480' to 5620' and cement with 300 sacks cement; Brown type C liner hanger to be used; after running tie-in log, perforate 3 1/2" liner in Tubbs section; run 2 3/8" tubing with Guiberson KV packer and treat formation with 1000 gals. mud acid; swab and test. Frac with 8000 gals lease crude with 1 lb. sand and .1 lb. Adomite per gal. Swab and test

Approved....., 19.....  
Except as follows:

Neville G. Penrose, Inc.  
Company or Operator

By T.H. Bright T.H. Bright

Position..... Production Supt.  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By *E. J. Fisher*

Title.....

Name Neville G. Penrose, Inc.

Address Box 988, Eunice, New Mexico