Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Bus 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E. ergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		OTRA	NSP	ORT OIL	AND NA	TURAL GA		bry.			
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 12118				
Address D. O. Boy 720 Hobbs No.	u Maviaa	00040	. 252	0							
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	w Mexico	88240	J-252	28	X Oth	es (Please expl	in)				
New Well		Change in	Тамр	orter of:		FECTIVE 6					
Recompletion	Oil		Dry G	as 🗆							
Change in Operator	Casinghead	Gas X	Conde	asste 🔲							
If change of operator give name and address of previous operator Texas	co Inc.	P. 0.	Вох	730 H	obbs, Ne	w Mexico	88240-25	528			
II. DESCRIPTION OF WELL	AND LEA	SE									
Pool Name, Include BALLINGER Well No. Pool Name, Include BLINEBRY OIL				=			Kind of Lease State, Federal or Fee FEE		ease No. 70		
Location Unit Letter M	. 660 Feet From The SOUTH Line and 660 Feet From The WEST								Line		
Section 17 Township						, NMPM, LEA County					
III. DESIGNATION OF TRAN	SPORTE	OF O	IL AN	ID NATU	RAL GAS		·				
Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids, Unit Sec. Twp. Rge.					Is gas actually connected? When ?						
give location of tanks.	Mi	17	225	38E	<u> </u>	YES	i	06,	/09/77		
If this production is commingled with that i	from any other	r lease or	pool, gi	ve comming!	ing order num	ber:					
IV. COMPLETION DATA	~\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Ready to	2 Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	l		
					Top Oil/Gas Pay						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top one can ray			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 -										
											
								 			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	ail and must	he aged to a	exceed top all	owable for this	s denth or he i	for full 24 hou	re)	
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	1				<u> </u>			.L	·		
Actual Prod. Test - MCF/D Length of Test					Hbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE		OIL CON	ICEDIV	ATION!	טועופוע)N!	
I hereby certify that the rules and regulations of the Oil Conservation					'	JIL CON	NOENV	HION	DIVIOIC)N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									100	FF F S	
is true and complete to the best of my l	mowieage an	g peller.			Date	Approve	d		ا کی تو ا	#	
Z'm Mill	es)				D	-		~			
Signature K. M. Miller Div. Opers. Engr.					By Orig. Signed by, Your Scautz						
Printed Name April 25, 1991			Title 688-4	 _	Title	· 		gu naut	<u></u>		
Date			ephone l								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 23 1991

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