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OPERATOR	

Form C-105
Revised 10-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☒	DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Dollie Ballinger
9. Well No.
1

2. Name of Operator	
Texaco Inc.	
3. Address of Operator	
P.O. Box 728 Hobbs, New Mexico 88240	

10. Field and Pool, or Wildcat
Blinebry

4. Location of Well	
UNIT LETTER <u>M</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM

12. County
Lea

THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>22-S</u> RGE. <u>38-E</u>
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
1-23-59	2-19-59	6-9-77	3376' (DF)	3266'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7200'	7192	Blinebry-Drinkard		Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
5-1/2" OD csg perforated w/1-JSPF @ 5718', 31', 38', 52', 63', 94', 98', 5803', 20', 30', 75', 85', 97', & 5905'.				No
26. Type Electric and Other Logs Run				27. Was Well Cored
				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	500	-0-
8-5/8"	32#	2859'	11"	1250	-0-
5-1/2"	17#	7200'	7-7/8"	750	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
Perforate 5-1/2" OD Csg w/1-JSPF @ 5718', 31', 38', 52', 63', 94', 98', 5803', 20', 30', 75', 85', 97', & 5905'.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5718-5905'</td> <td>2000 gal 15% NE Acid</td> </tr> <tr> <td></td> <td>Frac-25,000 gal Viscous gelled wtr & 45,000# 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5718-5905'	2000 gal 15% NE Acid		Frac-25,000 gal Viscous gelled wtr & 45,000# 20/40 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
5718-5905'	2000 gal 15% NE Acid						
	Frac-25,000 gal Viscous gelled wtr & 45,000# 20/40 sand						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-9-77		Pumping - 1-1/2" beam pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-9-77	24	-		6	TSTM	21	TSTM
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		6	TSTM	21	37.6	

34. Quantity of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Supt.</u> DATE <u>6-17-77</u>