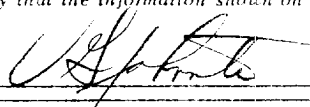


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐				5. State Oil & Gas Lease No.	
2. Name of Operator Texaco Inc.				7. Unit Agreement Name	
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240				8. Form or Lease Name Dollie Ballinger	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 17 TWP. 22-S RGE. 38-E				9. Well No. 1	
15. Date Spudded 1-23-59				10. Field and Pool, or Wildcat Blinebry	
16. Date T.D. Reached 2-19-59				11. County Lea	
17. Date Compl. (Ready to Prod.) 6-9-77				12. County Lea	
18. Elevations (DF, RKB RT, GR, etc.) 3376' (DF)				19. Elev. Casinghead 3366'	
20. Total Depth 7200'		21. Plug Back T.D. 7192		22. If Multiple Compl., How Many Blinebry-Drinkard	
23. Intervals Drilled By Rotary Tools				24. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5-1/2" OD csg perforated w/1-JSPF @ 5718', 31', 32', 52', 63', 94', 98', 5808', 20', 30', 75', 85', 97', & 5905'.				25. Was Well Cored No	
26. Type Electric and Other Logs Run				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	500	-0-
8-5/8"	32#	2859'	11"	1250	-0-
5-1/2"	17#	7200'	7-7/8"	750	-0-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) Perforate 5-1/2" OD Csg w/1-JSPF @ 5718', 31', 38', 52', 63', 94', 98', 5808', 20', 30', 75', 85', 97', & 5905'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5718-5905' AMOUNT AND KIND MATERIAL USED 2000 gal 15% NE Acid Frac-25,000 gal Viscous gelled wtr & 45,000# 20/40 sand		
33. PRODUCTION					
Date First Production 6-9-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2" beam pump			Well Status (Prod. or Shut-in) Producing
Date of Test 6-9-77	Hours Tested 24	Choke Size -	Prod'n. Per Test Period 6	Oil - Bbl. TSTM	Gas - MCF 21
Flow Taping Press. -	Casing Pressure -	Calculated 24-Hour Rate 6	Oil - Bbl. TSTM	Gas - MCF 21	Water - Bbl. 37.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 			TITLE Asst. Dist. Supt.		DATE 6-17-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1505'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2495'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2670'</u>	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4144'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5286'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drunkard <u>6281'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200		Caliche				
200	555		Red Bed				
555	830		Red Bed Anhy Shells				
830	1410		Red Bed Anhy Salt				
1410	2600		Anhy & Salt				
2600	2680		Anhy Gyp Sand				
2680	3745		Gyp & Lime				
3745	5000		Lime				
5000	5405		Lime & Sand				
5405	7200		Lime				
	7200'		Total Depth				
	7192'		PBTD				