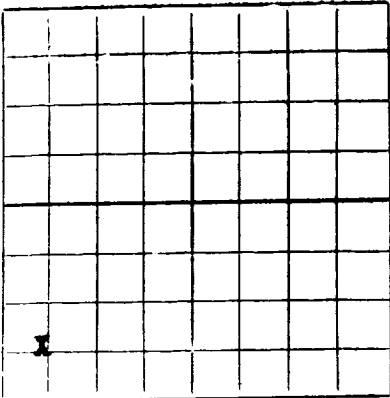




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Texas Company
(Company or Operator)

Well No. 1, in Sec. 17, T. 36N, R. 30E, NMPM.
Brinkard Pool, Itasca County.

Well is 660 feet from South line and 650 feet from West line of Section 17. If State Land the Oil and Gas Lease No. is 15011.

Drilling Commenced January 23, 1959. Drilling was Completed February 19, 1959.

Name of Drilling Contractor Lactus Drilling Company
Address P.O. Box 348, San Antonio, Texas.

Elevation above sea level at Top of Tubing Head 3376' (G.C.S.). The information given is to be kept confidential until June, 1959.

OIL SANDS OR ZONES

No. 1, from 6952' to 7158' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Rotary tools used and no water sands tested.
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	44.00	New	395'	Howco	one	none	Surface
8 5/8"	32.00	New	2,843'	Howco	one	none	Production
5 1/2"	17.00	New	7,198'	Howco	one	6952' to 7158'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	410'	500	Howco		
11"	8 5/8"	2,859'	1,250	Howco		
7 7/8"	5 1/2"	7,200'	750	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 5" O. Casing 6952' to 7158' with 2 jet stimulator. Run 7150' of 2" tubing and set at 7150' with pack at 6952'. Acidize with 1000 gallons 12% Acid. Run potential test.

Result of Production Stimulation. Dr. Bar potential test well flows with no water. GOR 362, gravity 37.9, February 25, 1959.

Depth Cleaned Out 7200

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 25 1959
OIL WELL: The production during the first 24 hours was 432 barrels of liquid of which 100% was oil; 37.9% was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. lbs.
Length of Time Shut in. None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1332'		T. Devonian.		T. Ojo Alamo.
T. Salt.	1505'		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2495'		T. Montoya.		T. Farmington.
T. Yates.	2670'		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.	4114'		T. Gr. Wash.		T. Mancos.
T. San Andres.	5286'		T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.	6281'		T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Caliche				Deviation Record
200	555		Red Bed		Depth		Bees off
555	830		Red bed, Anhy & Shells		112		1/2
830	1410		Red bed, Anhy & Salt		755		1/2
1410	2600		Anhy & Salt		1005		1/4
2600	2680		Anhy, Gyp, Sand		1475		1 1/4
2680	3745		Gyp & Lime		1870		1
3745	5000		Lime		1995		1 1/4
5000	5405		Lime & Sand		2385		1/4
5405	7200		Lime		2760		3/4
Total depth	7200'				2859		3/4
PBTD	7192'				3180		1
All measurements from rotary table or 10' above ground level					3520		1 1/4
Estimate No. 8639					3745		2 1/4
5 - MOC					3915		1 3/4
1 - File					4130		1 3/4
1 - Division					4910		2 3/4
1 - Field					5265		2 1/2
SEE ATTACHED					5530		2
					5790		2 3/4
					6053		1 3/4
					6300		1 3/4
					6466		1 3/4
					6740		1 1/4
					7200		1 1/4

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 27, 1959
Company or Operator The Texas Company
Name
Address P. O. Box 352, Midland, Texas
Position or Title Assistant District Supt.