

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

February 27, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company

Dollie Ballenger

Well No. 1

SW

1/4

SW

1/4

(Company or Operator)

(Lease)

M

Sec. 17

T. 22-S

R. 38-E

NMPM.

Drinkard

Pool

Unit Letter

Lee

County. Date Spudded 1-23-59

Date Drilling Completed 2-19-59

Please indicate location:

Elevation 3376' (D.F.)

Total Depth 7200'

PBTD

7192'

Top Oil/Gas 6952'

Name of Prod. Form.

Drinkard

PRODUCING INTERVAL -

Perforations 6952' to 7158'

Open Hole None

Depth

7200'

Depth

7160'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1 1/4 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new February 25, 1959
Press. Press. oil run to tanks

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter NONE

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8"	395'	500'
8 5/8"	2,848'	1,250'
5 1/2"	7,198'	750'
2"	7,150'	NONE

Remarks: Perforate 5 1/2" O.D. casing from 6952' to 7158' with 2 jet shots per foot. Ran 7150' of 2" tubing and set at 7160' with Packer at 6695'. Acidize with 1,000 gallons LST acid. Run potential test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved February 27, 1959

The Texas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

Title Assistant District Supt.

Send Communications regarding well to:

Name J. G. Elevins, Jr.

Address P.O. Box 352, Midland, Texas

By:

Title