

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1959 FEB 3 AM 7:51

COMPANY The Texas Company, Box 352, Midland, Texas

(Address)

LEASE Dollie Ballenger WELL NO. 1 UNIT M S 17 T 22-S R 38-E

DATE WORK PERFORMED January 31, 1959 POOL Drinkard

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. 2859'

Set 13 3/8" C.D. Casing at 410'

Ran 2,848' 8 5/8" OD Casing and set at 2,859'. Cemented with 1,050 sx 4% Gel and 200 sx reg. cement. Plug at 2,824'. Cement circulated. Job complete 7:20 P.M. 1-29-59.

1,000

Tested 8 5/8" OD casing with/PSI for 30 minutes from 6:30 A.M. to 7:00 A.M., 1-31-59. Tested O.K. Drilled plug and retested 8 5/8" casing with 1,000 PSI for 30 minutes from 7:30 A.M. to 8:00 A.M. 1-31-59. Tested O.K. Job complete 8:00 A.M. January 31, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Position \_\_\_\_\_

Date \_\_\_\_\_

Company The Texas Company