

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088INSTRUCTIONS ON REVERSE  
SIDEThis form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>Fina Oil and Chemical</i>			Lease <i>Edith Butler A</i>			Well No. <i>1</i>	
Location of Well	Unit <i>M</i>	Sec. <i>18</i>	Twp. <i>22</i>	Rge <i>38</i>	County <i>Lea</i>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<i>Blinberry</i>		<i>Oil</i>	<i>Pump</i>	<i>Tbg</i>	<i>N/A</i>	
Lower Compl	<i>Drinkard</i>		<i>Gas</i>	<i>Plunger</i>	<i>Tbg</i>	<i>N/A</i>	

## FLOW TEST NO. 1

Both zones shut-in at (hour, date):	<i>9: a.m.</i>	<i>7-21-97</i>		
Well opened at (hour, date):	<i>9: a.m.</i>	<i>7-22-97</i>		
Indicate by ( X ) the zone producing.....			Upper Completion <i>X</i>	Lower Completion
Pressure at beginning of test.....			<i>25</i>	<i>310</i>
Stabilized? (Yes or No).....			<i>Yes</i>	<i>Yes</i>
Maximum pressure during test.....			<i>168</i>	<i>370</i>
Minimum pressure during test.....			<i>25</i>	<i>310</i>
Pressure at conclusion of test.....			<i>168</i>	<i>370</i>
Pressure change during test (Maximum minus Minimum).....			<i>143</i>	<i>60</i>
Was pressure change an increase or a decrease?.....			<i>Inc.</i>	<i>Inc.</i>
Well closed at (hour, date):	<i>9: a.m.</i>	<i>7-23-97</i>	Total Time On Production	<i>24</i>
Oil Production During Test:	<i>3</i>	bbls; Grav.	Gas Production During Test	<i>30</i>
			MCF; GOR	<i>3</i>
Remarks <i>Also 5 BBLS water</i>				

## FLOW TEST NO. 2

Well opened at (hour, date):	<i>9: a.m.</i>	<i>7-24-97</i>		
Indicate by ( X ) the zone producing.....			Upper Completion	Lower Completion <i>X</i>
Pressure at beginning of test.....			<i>210</i>	<i>385</i>
Stabilized? (Yes or No).....			<i>Yes</i>	<i>Yes</i>
Maximum pressure during test.....			<i>210</i>	<i>385</i>
Minimum pressure during test.....			<i>138</i>	<i>19</i>
Pressure at conclusion of test.....			<i>138</i>	<i>19</i>
Pressure change during test (Maximum minus Minimum).....			<i>72</i>	<i>266</i>
Was pressure change an increase or a decrease?.....			<i>Dec</i>	<i>Dec</i>
Well closed at (hour, date):	<i>Left on prod.</i>		Total time on Production	<i>24</i>
Oil production During Test:		bbls; Grav.	Gas Production During Test	
			MCF; GOR	
Remarks				

## OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

Fina Oil &amp; Chemical Company

Operator

Signature

Mary Ann Martinez

Production Analyst

Printed Name

8/19/97

Title

915/688-0649

Date

Telephone No.

## OIL CONSERVATION DIVISION

Date Approved

By

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title

5 AM

500x500

8145A

7-21-97

Edith Butler A#1

FINACILYAS

BLUE-TINKING / Adj CASING

8153A

7-22-97