

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator FINA OIL AND CHEMICAL COMPANY			Lease EDITH BUTLER "A"			Well No. <u>A-1</u>		
Location of Well	Unit <u>MM</u>	Sec 18	Twp 22-S	Rge 38-E	County LEA			
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size			
Upper Compl	BLINEBRY		OIL	PUMP	TBG	OPEN		
Lower Compl	DRINKARD		OIL	FLOW	TBG	11/64		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. - 6/23/86

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 A.M. - 6/24/86</u>		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	442	556
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	448	556
Minimum pressure during test.....	442	110
Pressure at conclusion of test.....	448	110
Pressure change during test (Maximum minus Minimum).....	6	446
Was pressure change an increase or a decrease?.....	INC.	DEC.
Well closed at (hour, date): <u>9:00 A.M. - 6/25/86</u>	Total Time On Production <u>24</u> hours	
Oil Production During Test: <u>7</u> bbls; Grav. <u>39</u>	Gas Production During Test <u>30</u> MCF; GOR <u>420</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:00 A.M. - 6/26/86</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	448	558
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	448	558
Minimum pressure during test.....	110	558
Pressure at conclusion of test.....	110	558
Pressure change during test (Maximum minus Minimum).....	338	N.C.
Was pressure change an increase or a decrease?.....	DEC.	N.C.
Well closed at (hour, date): <u>9:00 A.M. - 6/27/86</u>	Total time on Production <u>24</u> hours	
Oil Production During Test: <u>1</u> bbls; Grav. <u>38</u>	Gas Production During Test <u>40</u> MCF; GOR <u>400</u>	
REMARKS: <u>ANNUAL TEST</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 14 1986
Oil Conservation Division
ORIGINAL SIGNED BY JERRY SEXTON
By _____
DISTRICT 1 SUPERVISOR

Operator FINA OIL AND CHEMICAL COMPANY
By Ralph D. Brown
Title President, REECO Well Services, Inc.
Date 7/10/86
REECO WELL SERVICES, INC.
INDEPENDENT GAS TESTER