NO. O' COPIES RECEIVED		~		
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMI. N Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			
U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRASPORTER OIL GAS				
OPERATOR I. PROPATION OFFICE				
	NA COMPANY OF TEXAS			
Box 1311, Big Sp:	ring, TX 79720			
Reason(s) for filing (Check proper New Wall	box) Change in Transporter of:	Other (Please explain)	CAS MUST NOT BE	
Recompletion XX	Oll Dry	Car [7] PLANDIN APAL	XCEPTION IN BANYO	
If chaoge of ownership give nam and address of previous owner_		IG OBTAINAD.		
II. DESCRIPTION OF WELL AN	VD LEASE			
Edith Butler "A"	Well No. Pool Name, Including 1 Blinebry	g Formation Kind of Leas State, Federa	Lease No.	
Unit Letter M . 66				
			The West	
	Township 22-S Range		200 County	
II. DESIGNATION OF TRANSPO Nome of Authorized Transporter of	OII X or Condensate	GAS Address (Give address to which appro	ved copy of this form is to be sent)	
Texas-New Mexico	Pipe Line Co. Casinghead Gas or Dry Gas	Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 18 22-S 38-	is gas actually connected? Wh		
If this production is commingled COMPLETION DATA	with that from any other lease or poo		1	
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded 10-13-52	Date Compl. Ready to Prod. 10-4-74	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc. 3335 GR	, Name of Producing Formation	7,072 Top Oil/Gas Pay	7,072' (Pkr @ 6030') Tubing Depth	
Perforations 5995-89-82-55	Blinebry 5-39-30-23-16, 5888-72-09	5485 5460' , 5783-17-03, 5690-77-62- Depth Casing Shoe		
55-34-31-11-03, 5	<u>594-86-39-27-20-11 & 548</u>	ND CEMENTING RECORD		
HOLE SIZZ	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2	13-3/8	303	300 (circ.)	
<u>12-1/4</u> 8-3/4	<u>9-5/8"</u> 7"		550	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil i]	
OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
8-8-74	10-4-74 Tubing Pressure	Flowing Casing Pressure	·	
24 hrs.	80#	625#	Choke Size 30/64"	
Actual Prod. During Test	Oil-Bbis. 19	Water-Bbls. 5	Gas-MCF 145.1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
		····		
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
Commission have been complied	d regulations of the Oil Conservation with and that the information gives he beat of my knowledge and Netling	honsofth	, 19	
-		TITLE	· · · · · · · · · · · · · · · · · · ·	
Gib Miles	J. C. Chapman	This form is to be filed in c	ompliance with RULE 1104.	
- Kater	nature)	well, this form must be accompan	able for a newly drilled or deepened iled by a tabulation of the deviation	
Asst. District Mgr. of			t be filled out completely for allow-	
(Title) October 10, 1974		able on new and recompleted we		
(1	Date)		in or other such change of condition.	