

X	X						
X	X						

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

This is a Plug Back Recompletion

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Condon Petroleum Corporation

Edith Butler

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 18, T. 22-S, R. 38-E, NMPM.

Blinebry

Pool, Lee

County.

Well is 660 feet from South line and 660 feet from West lineof Section 18. If State Land the Oil and Gas Lease No. isDrilling Commenced October 13, 19 52 Drilling was Completed November 23, 19 52Name of Drilling Contractor Choya Drilling CompanyAddress 2608 West Kansas Street, Midland, TexasElevation above sea level at Top of Tubing Head 3335. The information given is to be kept confidential until  
19

## OIL SANDS OR ZONES

No. 1, from <u>4810</u> to <u>4920</u>	No. 4, from <u>5910</u> to <u>6030</u>
No. 2, from <u>5088</u> to <u>5240</u>	No. 5, from <u>6100</u> to <u>6184</u>
No. 3, from <u>5472</u> to <u>5700</u>	No. 6, from <u>6948</u> to <u>6958</u>

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to	feet.
No. 2, from	feet.
No. 3, from	feet.
No. 4, from	feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>48</u>	<u>New</u>	<u>303</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>Surface</u>
<u>9-5/8"</u>	<u>32.30836</u>	<u>New</u>	<u>2756</u>	<u>Halliburton</u>	<u>None</u>	<u>None</u>	<u>Salt String</u>
<u>7"</u>	<u>23</u>	<u>New</u>	<u>6611</u>	<u>Halliburton</u>	<u>None</u>	<u>5905-6030</u>	<u>Oil String</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2</u>	<u>13-3/8</u>	<u>303</u>	<u>300</u>	<u>Pump &amp; Plug</u>		
<u>12-1/4</u>	<u>9-5/8</u>	<u>2756</u>	<u>550</u>	<u>Pump &amp; Plug</u>		
<u>8-3/4</u>	<u>7</u>	<u>6611</u>	<u>500</u>	<u>Pump &amp; Plug</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was plugged back and perforated 5049' to 5129' with 4 jets per. ft. acidized with 500 gal. regular acid and 4000 gal. Western Co's Dolefrac with 4000 lbs. mud, overflushed with 200 bbls. oil. Well flowing 8 B.O.P.H. on 15/64" choke, 150# to 200# tubing pressure.

Result of Production Stimulation Well is now producing from Glorietta (Paddock) rather than from Blinebry.

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## PRODUCTION

Put to Producing **February 19**, 19**54**  
OIL WELL: The production during the first 24 hours was **229** barrels of liquid of which **100** % was  
was oil; **None** % was emulsion; **None** % water; and **None** % was sediment. A.P.I.  
Gravity **35 to 36**  
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.  
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy..... <b>1190</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <b>1310</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... <b>2550</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <b>3770</b>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <b>3911</b>	T. Granite.....	T. Dakota.....
T. Glorieta..... <b>5092</b>	T. ....	T. Morrison.....
T. Drinkard..... <b>6448</b>	T. ....	T. Penn.....
T. Tubbs..... <b>6062</b>	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Surface Caliche and Sand				
100	1211	1111	Red Bed				
1211	2930	1719	Anhydrite and Salt				
2930	3932	1002	Lime				
			<del>This is a resumption</del>				
3932	4072	140	Sandy Lime				
4072	7072	3000	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**February 22, 1954**

(Date)

Company or Operator **Condon Petroleum Corporation**

Address **Box 1311, Big Spring, Texas**

Name *M. J. Simpson*

Position or Title **Supt.**