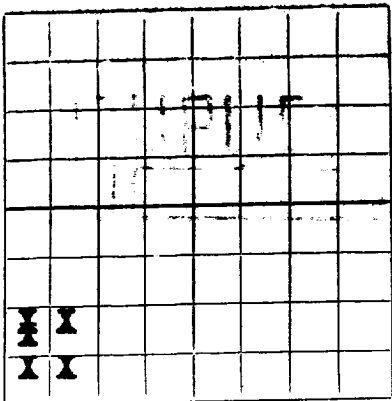


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cosden Petroleum Corporation

Edith Butler, et al

(Company or Operator)

(Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **18**, T. **22-S**, R. **38-E**, NMPM.

Blinebry Pool, **Lea** County.

Well is **660** feet from **West** line and **660** feet from **South** line

of Section **18**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **October 13**, 19**52** Drilling was Completed **November 23**, 19**52**

Name of Drilling Contractor **Choya Drilling Company**

Address **2608 West Kansas Street, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3335** The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 4810 to 4920	No. 4, from 5910 to 6030
No. 2, from 5088 to 5240	No. 5, from 6100 to 6184
No. 3, from 5472 to 5700	No. 6, from 6948 to 6958

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to	feet.
No. 2, from to	feet.
No. 3, from to	feet.
No. 4, from to	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	303	None	None	None	Surface
9-5/8"	32.30&36	New	2756	Halliburton	None	None	Salt string
7"	23	New	6611	Halliburton	None	5905-6030	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	303	300	Pump & Plug		
12-1/4	9-5/8	2756	550	Pump & Plug		
8-3/4	7	6611	500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 6105-6180 with 6 shots per foot and acidized with 2500 gals. before testing. Well flowed estimated 5 to 8 million cubic feet of gas.

Perforated 5905-6130 with 6 shots per foot and acidized with 1500 gals. before testing. Well swabbed some gas and oil. Retreated with 5000 gals. acid and well flowed 124 BOPD.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 7072 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**November 23**....., 19**52**

OIL WELL: The production during the first 24 hours was.....**124**.....barrels of liquid of which.....**100**.....% was
none none none
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....**36.9**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1190	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1310	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2550	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3770	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3911	T. Granite.....	T. Dakota.....
T. Glorieta.....	5092	T.	T. Morrison.....
T. Drinkard.....	6468	T.	T. Penn.....
T. Tubbs.....	6062	T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	100	100	Surface Caliche and sand				
100	1211	1111	Red Bed				
1211	2930	1719	Anhydrite and salt				
2930	3932	1002	Lime				
3932	4072	140	Sandy Lime				
4072	7072	3000	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....
(Date)

Name Mr. Thompson Position or Title Superintendent of Production