

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>American Petrofina Co. of TX</b>	8. Farm or Lease Name <b>Edith Butler "A"</b>
3. Address of Operator <b>Box 1311, Big Spring, TX 79720</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>22S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard-Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>+ 3345 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled dual tubing and packer. Perf. additional zones in Drinkard with one 1/2" jet shot at 6350, 6372, 6380, 6401, 6423, 6433, 6449, 6460, 6469, 6484, 6503, 6512, 6525, and 6548. Using 3" tubing with BP and packer Drinkard zones (6350-6548 and 6611-7072) were treated with 4000 gal 15% NEA followed by 68,000 gals gelled water and 98,000# 20-40 sand. Treatment was staged using 3400# salt and 1700# benzoic acid flakes.

AIR 25.8 @ 3900 psi; ISIP 2050 psi.

Moved BP and packer. Treat existing Blinebry per (5485-5995) with 43,000 gal gelled water plus 70,000# 20-40 sand. Treatment was staged in three stages using 1600# rock salt and 800# benzoic acid flakes.

AIR 25.8 @ 3600 psi; ISIP 1500 psi.

Rerun with packer and dual strings of 2-3/8" tubing as before. Completed work 11-11-75. Now testing.

WJP:gy

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Chapman J. C. Chapman TITLE Asst. Dist. Mgr. of Prod. DATE 12-8-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: