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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	8. Farm or Lease Name Edith Butler
3. Address of Operator Box 1311, Big Spring, TX 79720	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 5997'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Recomplete in Blinebry Pool
Dually complete with Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-31-74 - Killed well, pulled tbg, reran tbg w/ Halliburton retrievable bridge plug set @ 6068'. Spotted 500 gals. 15% acid w/ base @ 5703', pulled 30 jts. tbg.
8-1 Finished pulling tbg. Ran GR-N, CL fr PBTD 6068' to 5020. Perf. single shots @ 5995-89-82-55-39-30-23-16, 5888-72-09, 5783-17-03, 5690-77-62-55-34-21-11-03, 5594-86-39-27-20-11 & 5485. Reran tbg w/ RTTS & set @ 5413'.
8-2 Acid. upper perfs w/ 1500 gals. 15% acid. Spotted 500 gals. 15% acid @ base of perf. Treated all perfs. w/ 8000 gals. 20% CRA 35 w/ 20# matriséal per 1000 gals. AIR 4.8 BPM @ 3150 psi. ISIP 1300 psi, 15-min. SIP 0. Total load to rec. 391 bbls.
8-3 Swbg LW.
8-8 Flwg & Swbg. Moved pkr down hole and set between 2 sets of perfs.
8-9 SITP 600#, SICP 400# - Flwd & swbd - Pulled pkr and BP, reran tbg & pkr for Drinkard production. Awaiting tbg for Blinebry production.

fcf

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Chapman J. C. Chapman TITLE Asst. District Mgr. of Prod. DATE 8-13-74

APPROVED BY Joe D. Ramey Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE 8-13-74
CONDITIONS OF APPROVAL, IF ANY: