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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
5. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Edith Butler "A"	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
AMERICAN PETROFINA COMPANY OF TEXAS		10. Field and Pool, or Wildcat	
3. Address of Operator		Blinebry	
Box 1311, Big Spring, Texas 79720			
4. Location of Well			
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM		12. County	
THE West LINE OF SEC. 18 TWP. 22-S RGE. 38-E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-13-52	11-23-52	10-4-74	3335 GR
19. Elev. Casinghead			
23. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools
7,072'	7,072' (Pkr @ 6030')	2	0-7072'
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
5485 - 5995 Blinebry			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Ran GR-N & CL			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	303	17-1/2	300 (Circ.)	-
9-5/8"	32.3 & 36	2756	12-1/4	550	-
7"	23	6611	8-3/4	500	-
29. LINER RECORD None					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 5460 6030'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perf. single shots @ 5995-89-82-55-39-30-23-16, 5888-72-09, 5783-17-03, 5690-77-62-55-34-21-11 & 03, 5594-86-39-27-20-11 & 5485.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			5485 - 5995 2,000 gals. 15% acid & 8,000 gals. 20% CRA-35.		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
8-8-74		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
10-4-74	24	30/64"		19	145.1	5	7808
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
80#	625#		19	145.1	5	39°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented during testing						F. A. Osborn	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Asst.	TITLE
J. C. Chapman	District Mgr. of Production	DATE 10-10-74