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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	8. Farm or Lease Name Edith Butler
3. Address of Operator Box 1311, Big Spring, TX 79720	9. Well No. 1
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3335 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Squeeze Paddock <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Recomplete in Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-74 Squeezed perms. in Paddock from 5049 to 5129 with 150 sx to 3000 psi.

3-6-74 Drilled out cement and bridge plug @ 5202'

3-7-74 Cemented perms. in Blinebry from 5905-6030 with 150 sx - no squeeze. 2nd stage of 150 sx squeezed @ 3000 psi.

3-8-to 10 Drilled out retainer & cement plus bridge plug @ 6079'.

3-10-74 Cemented perms. in Tubb from 6105-6180 with 150 sx to 1100 psi.

3-12-74 Re-squeezed perms in Tubb from 6105-6180 with 100 sx to 3000 psi.

3-13 to 17 Drilled out retainer & cement plus 7" casing float collar & float shoe and cleaned out to 7074'.

3-18-74 Acidized Drinkard with 5000 gals. 15% NE acid in 3 stages of 1500 gals. each.

JCC:ft

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.C. Chapman J.C. Chapman TITLE Asst. District Mgr. of Prod. DATE Mar. 26, 1974

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: [Signature]