

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

February 22, 1954
(Date)

Big Spring, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Condon Petroleum Corporation
(Company or Operator)

Edith Butler
(Lease)

Pulling Unit

(Contractor)

Well No. **1** in the **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **18**

T. **22-S**, R. **36-E**, NMPM, **Elmhurst** Pool, **Lee** County.

The Dates of this work were as follows: **February 15 to February 18, 1954**

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **Feb. 5**, 19**54**,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well had been producing from perforations 6105' to 6180' in the casing. Well was killed with water. A Baker bridging plug was shot off at 5200 ft. and 2 sacks of calocal were dumped on the plug as a cap. Casing was then perforated with 4 holes per. ft. from 5049' to 5129', using tubing head elevation. Tubing was rerun with packer and held down tool set @ 4929. Well was treated with 500 gals regular acid followed with 4000 gals. Western Co. Dolefrac with 4000 lbs. sand. Well was swabbed in flowing at a rate of 8 B.O.P.H. Well is now producing from Glorietta (Paddock) rather than from Elmhurst.

Witnessed by *Louis M. Hansen*
(Name)

Condon Petroleum Corporation
(Company)

Engineer
(Title)

Approved: **OIL CONSERVATION COMMISSION**

S. J. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Mr. Hansen
Supt.

Position

Representing **Condon Petroleum Corp.**

Address **Box 1911, Big Spring, Texas**