

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-12120

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☒

OTHER ☐

7. Lease Name or Unit Agreement Name

Edith Butler

2. Name of Operator

Fina Oil & Chemical Company

8. Well No.

2

3. Address of Operator

P. O. Box 10887, Midland, TX 79702-0887

9. Pool name or Wildcat

Blinebry Oil and Gas

4. Well Location

Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West Line

Section 18

Township 22S

Range 38E

NMPM

Lea

County

10. Date Spudded

5/3/94

11. Date T.D. Reached

5/4/94

12. Date Compl. (Ready to Prod.)

6/17/94

13. Elevations (DF & RKB, RT, GR, etc.)

3340 GR

14. Elev. Casinghead

3343

15. Total Depth

6062

16. Plug Back T.D.

6027

17. If Multiple Compl. How
Many Zones?

NA

18. Intervals
Drilled By

Rotary Tools

NA

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

5510-5738 Blinebry

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CNL/CCL; GR/CBL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/8	41	145	17 1/2	200	None
9 5/8	34	2714	12 1/4	750	None
7	23	6990	8 3/4	500	None
(NO CHANGE IN ABOVE)					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6003	-

25. TUBING RECORD

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5510-20; 5558-70; 5634-55; 5682-5704; 5720-26; 5732-38; w/4" csg gun, 2 SPF, 154 total holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5510-5738	3500 G 15% HCl + 1600# GRS
		5510-5738	1555 bbls X-linked borate +
			167,880# 20/40 Ottawa sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/16/94		Pumping - 24 tbg pump w/ 4'x 1 3/4" plunger				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/16/94	24	-		62	110	139	1774
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	-		62	110	139	38.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Curtis Allen

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mary Ann Martinez

Printed
Name

Mary Ann Martinez

Title

Production Analyst Date 8/10/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							RECEIVED AUG 12 1994 JOHN HENRY OFFICE

RECEIVED

AUG 12 1994

OFFICE