

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL APNO.

30-025-12120

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Edith Butler

8. Well No.

2

9. Pool name or Wildcat

Blinebry Oil and Gas: Oil

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of well



OIL WELL



GAS WELL



OTHER

2. Name of Operator

Fina Oil and Chemical Company

3. Address of Operator

P.O. Box 10887, Midland, Tx 79702

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line,
Section 18 Township 22S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3340' GL

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Plugged back Edith Butler #2 from the Drinkard/Tubb to the Blinebry from 5/3/94 to 6/17/94 by the following:

1) TOH w/ rods & pump ; 2) unset pkr & POH w/ tbg & pkr; 3) RIH w/ 7" CIBP & set @ 6062'; 4) RIH w/ GR/CNL/CCL & log from 6062-3900'; 5) RIH w/ GR/CBL/CCL & log from TD to 3500'. Found TOC @ 3880'. 6) dmp bail 35' cmt on top of CIBP; 7) Perf 2 SPF w/ 4" csg gun from 5510-5520; 5558-5570; 5634-5655; 5682-5704; 5720-5726; and 5732-5738'. 8) RIH w/ pkr & tubing to 5450'. 9) Acidize w/ 3500 G 15% HCl + (2) 800# GRS blocks; 10) Swab back most of load. 11) RIH w/ 7-day downhole pressure bomb. 12) After 7 days, pull bombs from hole. 13) Put well on rod pump test for 7 days. 14) Pull rods, tubing from hole. 15) Frac stimulate Blinebry down csg w/ 1733 bbls borate cross-linked system, containing 167,880# 20/40 Ottawa sand. 16) TIH w/ tubing. 17) swab back frac load. 18) RIH w/ tubing, downhole pump, and rods. 19) Test well for 4 days. 20) SI well temporarily on 6/17/94; waiting on results of offset production acquisition attempts before turning well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Ann Martinez

Production Analyst

DATE

8-10-94
6/30/04

TYPE OR PRINT NAME

Mary Ann Martinez

TELEPHONE NO.

915-688-0600

(This space for State Use)

CRUSHED SAND & DEEP SECTION

AUG 2 1994

APPROVED BY

Title

DATE

CONDITIONS OF APPROVAL IF ANY:

SAD 2A Tubb & DRK
S. PRUNSON
ADK

RECEIVED

AUG 12 1994

**UNITED STATES
OFFICE**