

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Big Spring, Texas

March 10, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

COSDEN PETROLEUM CORPORATION

Edith Butler

Well No. **2**, in **SW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

Unit Letter
Lee

Sec. **18**

T. **228**

R. **382**

NMPM,

Tubbs Gas

Pool

Please indicate location:

D	C	B	A
E .2	F	G	H
L	K 18	J	I
M	N	O	P

County Date Spudded **Big Spring, Texas Feb. 9, 1959** Date Drilling Completed **Feb. 13, 1959**

Elevation **3331** by **6102** Total Depth **7010** FRTD

Top Oil/Gas Pay **6102** Name of Prod. Form. **6102**

PRODUCING INTERVAL - **6102'-10', 6120'-38', 6143'-49', 6153'-59', 6168'-74', 6182'-86', 6191'-95'**

Perforations **6102'-10', 6120'-38', 6143'-49', 6153'-59', 6168'-74', 6182'-86', 6191'-95'**

Open Hole Depth **6900'** Depth Casing Shoe **6948'**

OIL WELL TEST -

Natural Prod. Test. **Not Tested** Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **Not Tested** Choke Size

GAS WELL TEST -

Natural Prod. Test. **Not Tested** MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **2633** MCF/Day; Hours flowed **24**

Choke Size **0.3/2"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **5,500 gals acid**

Casing Press. **Gas Well**

Oil Transporter

Gas Transporter **Permian Basin Pipe Line Company**

Remarks: **The Tubbs gas pay was completed as a dual producer with the Brinkard oil pay on February 13, 1959.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

COSDEN PETROLEUM CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
Title _____

J.T. Helton Jr.
(Signature)
Engineer
Send Communications regarding well to:
H. T. Bratcher
Address: **Box 1311, Big Spring, Texas**

