

X	X						
X	X						

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cosden Petroleum Corporation

Edith Butler, et al

(Company or Operator)

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 18, T. 22-S, R. 38-E, NMPM.Blinebry Lea

Pool,

County.

Well is 660 feet from West line and 1980 feet from North lineof Section 18. If State Land the Oil and Gas Lease No. is _____Drilling Commenced November 26, 19 52. Drilling was Completed January 5, 19 53.Name of Drilling Contractor Choya Drilling CompanyAddress Odessa, TexasElevation above sea level at Top of Tubing Head 3340. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from <u>5122</u> to <u>5150</u>	No. 4, from <u>6110</u> to <u>6396</u>
No. 2, from <u>5240</u> to <u>5270</u>	No. 5, from <u>6608</u> to <u>6625</u>
No. 3, from <u>5564</u> to <u>5582</u>	No. 6, from <u>6695</u> to <u>6712</u>
	<u>6820</u> to <u>7000</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	145	None	None	None	Surface
9-5/8	32.30&36	New	2714	Halliburton	None	None	Salt String
7	23	New	6900	Halliburton	None	6820-30&6840-50	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	145	200	Pump & Plug		
12-1/4	9-5/8	2714	750	Pump & Plug		
8-3/4	7	6900	500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole 6900 to 7010 with 1st stage of 2000 gals. acid, 2nd stage of 6000 gals. Perforated 6820 to 6830 and 6840 to 6850 and acidized with 1st stage of 2000 gal. and 2nd stage of 5000 gal. acid.

Result of Production Stimulation Well flowing 8 BOPH or 192 BOPD

Depth Cleaned Out _____

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 7010 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... **January 15**, 19 **53**

OIL WELL: The production during the first 24 hours was.....192.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....42°.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Blaine	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Surface sand & caliche				
80	768	689	Red Bed				
768	1245	477	Red Bed and anhydrite				
1245	2758	1513	Anhydrite & salt				
2758	2830	72	Anhydrite & Lime				
2830	7010	4180	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 20, 1953

Company or Operator **Cosden Petroleum Corporation** Address **Box 1311, Big Spring, Texas**

Name R. W. Thompson Position or Title Superintendent of Production