

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-12121

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

☒

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Edith Butler "A"

2. Name of Operator

Fina Oil & Chemical Company

8. Well No.

3

3. Address of Operator

P. O. Box 10887, Midland, TX 79702-0887

9. Pool name or Wildcat

Blinebry Oil & Gas: Oil

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 18 Township 22S Range 38E NMPM Lea County

10. Date Spudded

2-17-95

11. Date T.D. Reached

2-18-95

12. Date Compl. (Ready to Prod.)

3-9-95

13. Elevations (DF& RKB, RT, GR, etc.)

3548 GR

14. Elev. Casinghead

3549 GR

15. Total Depth

7071'

16. Plug Back T.D.

5988'

17. If Multiple Compl. How

Many Zones? NA

18. Intervals

Drilled By

Rotary Tools

NA

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

5508'-5952' Blinebry

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CNL/CCL GR/CBL/CCL Spectralog/CCL/GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	146	17 1/2"	150 sx	None
8 5/8"	24	2806	11	750 sx	None
5 1/2"	15.5 & 17	6880	7 7/8	500 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8	5974'	

26. Perforation record (interval, size, and number)

5508-5528; 5552-5564; 5586-5593; 5625-5642;

5643-5660; 5700-5721; 5722-5740; 5780-5801;

5848-5860; 5938-5952; w/4" csg gun, 1 SPF

169 Total holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5508-5660	2500 G 15% + 150 ball sealers
5700-5952	3000 G 15% + 175 Ball sealers
5508-5952	1428 bbls x-linked borate +

28. PRODUCTION

165,000# 20140 ottawa sand.

Date First Production

3-10-95

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping-2"x1 1/4"x24' stationary bbl pump

Well Status (Prod. or Shut-in)

Prod.

Date of Test

3-21-95

Hours Tested

24

Choke Size

-

Prod'n For

Test Period

Oil - Bbl.

45

Gas - MCF

158

Water - Bbl.

40

Gas - Oil Ratio

3511

Flow Tubing Press.

-

Casing Pressure

-

Calculated 24-

Hour Rate

Oil - Bbl.

45

Gas - MCF

158

Water - Bbl.

40

Oil Gravity - API - (Corr.)

38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Curtis Allen

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mary Ann Martinez

Printed
Name

Mary Ann Martinez

Title

Prod. Analyst

Date 3-24-95