

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12121
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	EDITH BUTLER "A"
8. Well No.	3
9. Pool name or Wildcat	BLINEBRY OIL AND GAS: OIL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of well	<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		
2. Name of Operator	FINA OIL & CHEMICAL COMPANY		
3. Address of Operator	P. O. BOX 10887, MIDLAND, TX 79702-0887		
4. Well Location	Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line, Section 18 Township 22S Range 38E NMPM LEA County		
10. Elevation (Show whether DF, PKB, RT, GR, etc.)	3548 GR		

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

PLUGGED BACK EDITH BUTLER "A" #3 FROM THE DRINKARD/TUBB TO THE BLINEBRY FROM 2-17-95 TO 3-9-95.
AS FOLLOWS:

1) TOH W/RODS & PUMP. 2) UNSET PKR & POH W/ TBG & PKR. 3) RIH W5 1/2" CIBP & SET @ 6005'. 4) DUMP BAIL 17.5' OF CEMENT ON TOP OF CIBP. 5) RIH W/GR/CNL/CCL & LOG FL 5978'-2700'. 6) RIH W/GR/CBL/CCL & LOG FL 5962'-4182'. 7) RIH W/SPECTRA GAMMA RAY AND LOG FL 4200'-3300'. FOUND TOC W/CBL @ 4460'. 8) PERF 1 SPF W/4" CSG GUN FROM 5700-5721; 5722-5740; 5780-5801; 5848-5860; 5938-5952. 9) RIH W/PKRS & TUBING TO 5604'. 10) ACIDIZE W/3000 GAL 15% HCL + 175 BALL SEALERS. 11) SWAB BACK MOST OF LOAD. 12) UNSEAT PKR AND TOH W/PKR & TBG. 13) TIH ON WIRELINE AND SET WIRELINE AND SET RBP @ 5680', DUMP 1 SK OF SAND ON RBP. 14) PRESSURE CSG TO 2000 PSI, HELD. 15) PERF 1 SPF W/4" CSG GUN FROM 5508'-5528'; 5552'-5564'; 5586'-5593'; 5625-5642'; 5643'-5660'. 16) RIH W/PKR & TBG TO 5405' AND SET PKR. 17) ACIDIZE W/2500 GALS 15% HCL + 150 BALL SEALERS 18) SWAB BACK MOST OF LOAD. 19) UNSEAT PKR, WASH SAND OFF OF RBP @ 5680' LATCH ONTO RBP AND TOH W/RBP, PKR & TBG. 20) FRAC STIMULATE BLINEBRY DOWN CSG W/1428 BBLS BORATE CROSS-LINKED SYSTEM, CONTAINING 145,000 LBS 20/40 OTTAWA SAND AND 20,000 LBS 20/40 RESIN COATED OTTAWA SAND. 21) TIH W/TBG AND CIRCULATE SAND OUT OF HOLE. TOH W/TBG. 22) RIH W/TBG, DOWNHOLE PUMP AND RODS. 23) TURNED PRODUCTION TO TANK BATTERY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MaryAnn Marting Title PRODUCTION ANALYST DATE 3-23-95
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

CONDITIONS OF APPROVAL IF ANY: _____

DATE

MAR 29 1995

mf
SAD
2A Tubb + Branson DTK Abo S.