

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088INSTRUCTIONS ON REVERSE
SIDEThis form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator FINA OIL & CHEMICAL			Lease EDITH BUTLER			Well No. 3	
Location of Well	Unit N	Sec. 18	Twp 22	Rge 38	County LEA		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Tubbs		GAS	FLOW	CSG	NONE	
Lower Compl	ARINKARD		OIL	PUMP JACK	TBG	NONE	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00AM 11-13-94

Well opened at (hour, date): 10:00AM 11-14-94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>155</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>155</u>	<u>25</u>
Minimum pressure during test.....	<u>155</u>	<u>25</u>
Pressure at conclusion of test.....	<u>155</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>-</u>	<u>1</u>
Was pressure change an increase or a decrease?.....	<u>NO CHANGE</u>	<u>NO CHANGE</u>
Well closed at (hour, date): <u>10:00AM 11-15-94</u>	Total Time On Production <u>24 hour</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>0</u> MCF; GOR _____	
Remarks <u>RODS PARTED</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 10:00AM 11-16-94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>155</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>155</u>	<u>25</u>
Minimum pressure during test.....	<u>30</u>	<u>25</u>
Pressure at conclusion of test.....	<u>30</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>125</u>	<u>no change</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>no change</u>
Well closed at (hour, date): <u>10:00AM 11-17-94</u>	Total time on Production <u>24 hour</u>	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>33</u> MCF; GOR _____	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledgeFINA OIL & CHEM CO.

Operator

Walter R. Allen Jr.

Signature

Walter R. Allen Jr.

Printed Name

Title

11/18/94

Date

505-392-5830

Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 18 1994

By

Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

SUNDAY

11-13-94

Shot "Bulldog"
Edith Butler "A" = 1

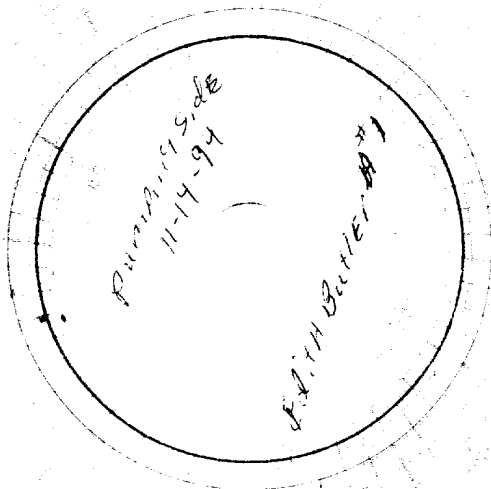
FRIDAY

SATURDAY

SAO 11-14-94

THURSDAY

WEDNESDAY



PM
MONDAY
11-14-94

FRIDAY

SATURDAY

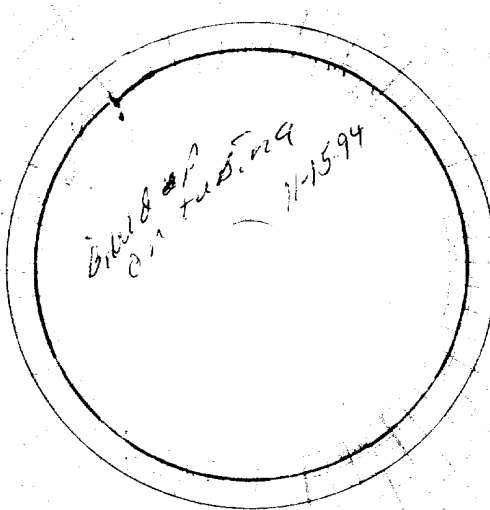
SUNDAY

MONDAY

TUESDAY

WEDNESDAY

THURSDAY



Billed on 11-15-94

FRIDAY

NOON

PM

AM
TODAY

SATURDAY

Edith A. Butler #1
BEECH CRISTINE
FIRMS
TEST 11-16-74

SUNDAY

MONDAY

TUESDAY