

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

10000 OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

3:22

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|--|-----------------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON Dual (Other) Completion | X |

October 5, 1954

(Date)

Big Spring, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cosden Petroleum Corporation

(Company or Operator)

Edith Butler

(Lease)

Well No. 3 in the SE 1/4 SW 1/4 of Sec. 16

(Contractor)

T. 22S, R. 38E, NMPM, Drinkard Pool, Lea County.

The Dates of this work were as follows: 9-21-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This is in accordance with the provisions of the Commission Order No. D C - 151, wherein the operator was granted permission for Dual Completion, Tubbs gas and Drinkard oil and a continuation of Form C-103 approved by Commission on Sept. 24, 1954. After the oil string was tested for leaks, it was perforated with 2 shots per ft. from 6025'-6235' (Electric Log measure). The 2" tubing was landed at 6992'. Top side door choke at 6755' (Garrett) packer at 6792' (Brown Oil Tool B-4) and bottom side door choke at 6928' (Garrett). The packer was set with bottom choke closed, top choke open, and above perforations acidized with 500 gal. mud acid and 10,000 gal. regular. The formation broke from 1700# to 1200#. The treating pressure was 1200# and the shut in pressure 1200#. The Tubbs gas zone was then swabbed in and the top choke was closed & the bottom choke opened. Then the Drinkard Oil Zone was swabbed in through tubing. the Tubbs Gas Zone in the annulus is shut in pending separator & tank installation. The commission and offset operators will be notified when segregation and potential tests are to be taken in order that they may witness same if they so desire. Also a special report of production, gas-Oil Ratio and Reservoir Pressure determination of each producing zone will be submitted to the commission after segregation and potential test.

Witnessed by H. L. Weeks Cosden Pet. Corp. Foreman

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Supt.

Representing Cosden Petroleum Corporation

Address Box 1311, Big Spring, Texas

(Name)

(Title)

(Date)