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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER (Dual)		7. Unit Agreement Name
2. Name of Operator American Petrofina Co. of TX.		8. Farm or Lease Name Edith Butler
3. Address of Operator Box 1311, Big Spring, TX 79720		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22-S</u> RANGE <u>38-8E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard-Tubb
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set C1 Bridge Plug at 6838' w/37 ft. cmt. on top of plug. Perf 26 holes from 6738'- 6379'. (Drinkard)

Fracture treat down 3-1/2" tbg. 50,000 gals of gelled KCL water plus 12,000 lb. 100 mesh and 52,000 lb. 20/40 sand in two equal stages.

Run 2-3/8" production tbg. w/packer and Baker sleeves. Set lower sleeve at 6700'; packer at 6249'; upper sleeve 6218' (Tubb zone) on Sept.29, 1979 for dual status.  
11/01/79 Testing

WJP:rh

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Chapman J. C. Chapman TITLE Asst. Dist. Mgr. of Prod. DATE November 9, 1979

Orig. Signed by

Jerry Sexton

Dist. 1. Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 13 1979

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NOV 11 1979

O.C.D. HOBBS, OFFICE