

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|--|--|--|--|----------------------------------|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other Casing Test) | X |

September 21, 1954

(Date)

Big Spring, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cosden Petroleum Corporation

(Company or Operator)

Edith Butler

(Lease)

Well No. **3** in the **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **18**

(Contractor)

T. **22S**, R. **38E**, NMPM., **Drinkard** Pool, **Lea** County.

The Dates of this work were as follows: **September 18, 1954**

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Complying with the provisions of The Oil Conservation Commission Order No. DC-151, wherein operator was granted permission to make a Tubbs Zone gas dual completion along with the regular Drinkard Oil Zone, a pressure test was made on the 5 1/2" casing in well #3.

Dual completion packer was set at 6792' and bridged. The annular space in the casing was filled with salt water and was pressured up to 2800 PSI by Halliburton Pump Truck. After 30 minutes shut in pressure remained constant @ 2800 PSI. It was determined that no casing leaks had developed since the well was originally completed, and dual completion work was continued.

Witnessed by **H. L. Weeks** **Cosden Petroleum Corporation** **Foreman**
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

S. J. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **M. J. Simpson**

Position **Supt.**

Representing **Cosden Petroleum Corporation**

Address **Box 1311, Big Spring, Texas**