

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APNO.

30-025-12122 ✓

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EDITH BUTLER -A-

8. Well No.

4

9. Pool name or Wildcat

BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of well



OIL WELL



GAS WELL



OTHER

2. Name of Operator

FINA OIL & CHEMICAL COMPANY

3. Address of Operator

P.O. BOX 10887, MIDLAND, TX 79702-0887

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line,

Section 18 Township 22S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3347 GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Add perforations in the Blinebry formation from 5516'-5932' then fracture stimulation.

1) Unseat pump & rods. Poh w/ pump, rods and 2 3/8" tbg.

2) TIH w/ pkr and RBP. Set RBP @ 5575' and test csg to 500 psi.

3) Unset pkr, latch onto RBP and RIH to 5950'. Set RBP @ 5950'. Poh w/ pkr.

4) Perf 1 spf w/ 4" csg gun f/ 5516'-5536'; 5544'-5552'; 5562'-5572'; 5702'-5720'; 5734'-5744'; 5748'-5760'; 5900'-5920'; 5921'-5932'.

5) RIH w/ pkr and breakdown new perforations using 2% KCL water. RBP and pkr will be used to isolate several of the perforated intervals.

6) TOH w/ RBP, pkr & 2 3/8" tbg.

7) TIH w/ pkr and 3 1/2" tbg. Set pkr @ 5400'.

8) Fracture stimulate perms 5516'-5932' w/ 60,000 gal x-lin fluid and 160,000 lbs of 20/40 sand.

9) Unseat pkr and TOH w/ pkr and 3 1/2" tbg.

10) RIH w/ 2 3/8" tbg and circulate frac sand out of the hole to PBTD 6320'. TOH w/ tbg.

11) RIH w/ tbg, downhole pump and rods.

12) Turn well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert V. Montgomery

Senior Staff Engineer

DATE

04/07/95

TYPE OR PRINT NAME

Robert V. Montgomery

TELEPHONE NO.

(915) 688-0600

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

APPROVED BY

Title

DATE

APR 10 1995

CONDITIONS OF APPROVAL IF ANY: