

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

6. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

6. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REVEN. ☐ OTHER _____

Name of Operator

FINA OIL & CHEMICAL COMPANY

Address of Operator

Box 2990, Midland, TX 79702

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Edith Butler

9. Well No.

4

10. Field and Pool, or Wildcat

Blinebry

WIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

ME West LINE OF SEC. 18 TWP. 22S RGE. 38E NMPM

12. County

Lea

5. Date Spudded

2-19-87

16. Date T.D. Reached

2-20-87

17. Date Compl. (Ready to Prod.)

2-24-87

18. Elevations (DF, RKB, RT, GR, etc.)

DF +3356

19. Elev. Casinghead

+3347

6. Total Depth

7120'

21. Plug Back T.D.

6350'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

5620-5670', Blinebry

6. Type Electric and Other Logs Run

Compensated Neutron-Gamma Ray, Bond Log, casing inspection & treatment Eval. Log.

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	146	17-1/4	300 sx	-0-
8-5/8	24	2818	11	750 sx	-0-
5-1/2	15.5 & 17	6871	7-7/8	750 sx	-0-

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5732	

11. Perforation Record (Interval, size and number)

5626-5670, 0.44" Dia., 17 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5626-5670	2000 gal. 15% NEFE acid
5626-5670	20,000 gal. X-linked gel. w/44,000# 20/40 sand
6395-6755	CIBP w/20 sx (200') PBTD 6350'

13. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-24-87	Pumping - 1-1/2" dia. rod pump	Prod.
Date of Test	Hours Tested	Choke Size
4-19-87	24	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	0	
Oil - Bbl.	Gas - MCF	Water - Bbl.
23	67	20
Oil - Bbl.	Gas - MCF	Water - Bbl.
23	67	20
Oil Gravity - API (Corr.)		
38.3		

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Bruce Allen, Foreman

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Tomblin

TITLE Petroleum Engineer

DATE 4-29-87

Z.A. Drinkard 5/1 E

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock <u>5128</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5521</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6096</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
APR 30 1987
OCD
HOBBS OFFICE